

Department of Energy

Richland Operations Office P.O. Box 550 Richland, Washington 99352

01-PRO-081

NOV 0 7 2000

Mr. R. D. Hanson, President Fluor Hanford, Inc. Richland, Washington 99352

Dear Mr. Hanson:

CONTRACT NO. DE-AC06-96RL13200 – EXECUTION OF CONTRACT MODIFICATION M122

Enclosed for your files is one fully executed original of contract modification M122, including one duplicate original set of Fiscal Year 2001 Performance Incentives. If you have any questions regarding this matter, please contact me at (509) 376-8948.

Sincerely,

PRO:GFC

Enclosures

ec w/encls:

J. L. Jacobsen, FHI

Sally of Sultacki Sally A. Sjericki Contracting Officer

AMENDMENT OF SOLICITA	TION/MODIFICATION O	F CONTRACT	1. CONTRACT ID CODE	1
2. AMENDMENT/MODIF: CATION NO.	3. EFFECTIVE DATE		PROMASE REQ. NO. 5, PRO	DIFCT NO. (/f. sociicabla)
N122	November 5, 2000	1		year man in eponemic,
B. ISSUED BY CODE	 	7. ADMINISTERED	BY (If other than Item 6)	CODE
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U.S. Department of Energ				
Richland Operations Off:				
825 Jadwin Avenue; MSIN Richland WA 99352	A7-80			
		<u></u>	(X) 9A. AMENDMENT	TOT SOLICITATION NO.
NAVIE AND ADDRESS OF CONTRACT	TOR (No., street, only, county, sre	are and zip coosy	JAI 9A AIRENDMEN	TOE SOLICITATION NO.
Fluor Hanford, Inc. 2420 Stevens Drive				
F.O. Box 1000			9B. DATED (SEE	ITEM 11)
Richland WA 39352			100 BACHINESCAT	ION OF CONTRACT/
			ÖRJER NO	
			X DE-AC06-9	
			108. DATED (SE	E <i>ITEM</i> 13) 08/06/96
COE	FACILITY CODE			08/06/96
	1. THIS ITEM ONLY APPLIES T			of Diameters
The above numbered splicitation is amen				
ffers mus; acknowledge receipt of this amer				
 By completing Items 8 and 15, and return ubmitted; or (c) By separate latter or foliographics O BE RECEIVED AT THE PLACE DESIGN 	ming copies of the ame	indment, (b) By acknowle he solicitation and amend	edging receipt of this amendm Iment numbers. FAILURE OF	ent on each copy of the offer YOUR ACKNOWLEDGMENT
O BE RECEIVED AT THE PLACE CESIGN F YOUR OFFER, If by virtue of this ameny	ATED FOR THE RECEIPT OF OF	FERS PRIOR TO THE H	OUR AND DATE SPECIFIED IN	MAY RESULT IN REJECTION
lagram of latter makes reference to the soli	icitation and this amendment and I	is received prior to the op	ening hour and date specified.	igiam si katas, province and
2. ACCOUNTING AND APPROPRIATIO	N DATA (V required)			
10.71	NO FIELD ADDITION ON LYTICAL	ADJETO ATTIONS OF CO	NTDACTS/ODDGDS	•
· IT	BISITEM APPLIES ONLY TO MI MODIFIES THE CONTRACT/O	ROER NO. AS DESCRI	BED IN FIEM 14.	
X) A. THIS CHANGE ORDER IS ISSUE CONTRACT ORDER NO. IN ITEM 16	O PURSUANT TO: (Specify aut 0A.	thonly) THE CHANGES	SÉT FORTH IN ITEM 14 AR	E MADE IN THE
B. THE ABOVE NUMBERED COMP office, appropriation date, etc.) SET F	RACT/ORDER IS MODIFIED TO	REFLECT THE ADMIN	NSTRATIVE CHANGES (suc	th es changes in poying
office, appropriation date, etc.) SET F	FORTH IN ITEM 14, PURSUANT	TO THE AUTHORITY	OF FAR 43.180(b).	
G. THIS SUPPLEMENTAL ACREEN	IENT IS ENTERED INTO PURS	DAN TTO AUTHORITY	OF:	
X Contract Claus				
D. OTHER (Specify type of modifice	tion and authority)	• •		
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	·· -			
i, IMPORTANT: Contractor ⊞is not,⊠	Dis required to sign this docume:	ot and return 1.	copies to the issuing o	
4. DESCRIPTION OF AMENDMENT/M	ODIFICATION (Organized by DO	H section headings, inc	luding soliditation/contract se	bject matter where feasible.)
The purpose of this modif	fination is to judor	porate the att	ached FY 2001 Per	iormance
Incentives (PIs; into Far	t III, Section J. A	oppendix D of t	ne obstract, and	to incorporate Ni bia ama lieter
he FY 2001 Fee Plan into	: Section J, Appardi	x H or the con	itract. The El 25	OI STR Wid Living
on page 2.				
	Reviewed			
Except as provided herein, all torms and o	cond to the first of the condition of th	enced in Norn 9A or 10A	, as heretofore changed, rem	ains unchanged and in ful 5
and effect.	2 2			_
15AL NAME AND TITLE OF SIGNER (Ty	pe or print) Approved	1	TITLE OF CONTRACTING O	EFFOEK (Type or pany
Ron D. Hanson President and Chief Exec	utive OfficerAEGA	Keith A. Kl	icin //	
	15C. DATE SIGN	<u> Manager</u> JEO 188, UNITED S 7	ATEC OF AMERICA	TIEC, DATE SIGNE
15B. CONTRACTOR/OFFEROR			116/1/1-	11KTN
(Signature of person authorized to	11/2/100	····	ire of Contracting Officer)	
NSN 7543-01-152-8070	· segui	30-105	STAND	ARO FORM 30# (REV. 10-6
PREVIOUS ED TON NOT USABLE			Fresch	bed by GSA

Fluor Hanford, Inc. DE-AC06-96RL13200 Modification M122 Page 2 of 47

This modification incorporates the following FY 2001 performance incentives into the contract:

I, FHI-RC-I	SNF Movement
2. FH3-RC-2	324/327 Deactivation
3. FHI-RC-3	Disposition 200 & 300 Area Uranium
4. FIП-RC-4	Accelerate Readiness To Receive K Basin Sludge
5. FII-CP-1	Provide Waste Management Support
6. FHJ-CP-2	Stabilize Pu
7. FHI-CP-3	Manage, Treat and Dispose Radioactive Waste
8. FHI-AS-1	Assist in the Creation of Non-Hanford Jobs
9. FHI-Comprehensive	Comprehensive Performance

FY 2001 CONTRACT PERFORMANCE INCENTIVE: Move K-Basin SNF and Sludge						
	er ige	SECTION 4 NERAL/INFORM				
Performance Ince Performance Ince Revision Number Maximum Availa	entive Title:	FHI-RC-1 SNF Movement Rev. 0, 10/31/00 26.0% of available		ct Clause B.4	DUPLICA ORIGINA	
Performance Ince (Check appropriate		Regular V	Sperch	☐ Superstreto	h	
	With the state of	SECTION 2 FORMANCE OU				Tiga Tiga Sixoga
Check appropria	te box:					1
Outcome#	1: Restore the River Corridor f	or multiple uses				
Outcome #	2: Transition Central Plateau to	support long-term	waste manag	ement		
Outcome #	3: Put DOE Assets to work for	the future				ļ
7.	PERFORMANCE OBJEC	SECTION 3 TIVE (S), MEAS	URE (S) & T	XPECTATIO	N(S)	
List associated per objective and/or m	formance objectives, measures, an easures as appropriate	ul performance expec	tation. Identiff	v associated PIIS	SH for each perfoi	rmance
Performance Ol	ojective: Move K-Basin SNF	& Sludge		PE	!S# WM01	
 Measure 1 - Am	nount of fuel moved					[
Expecta	tion 1: Amount of Fuel remove	d from KW Basin is	n FY01.			
Expe	ectation(s)	Regular		Stretch		
ta:	Initiate Removal of KW Dasi- Spent Nuclear Fuel	1 12/07/0 0		None		
16:	Amount of SNF removed free (MCOs/MTHM):	n the K Basins and	is in transpor	t, in CVD or at	t the CSB.	
!	FY01	51/(~268)		13/(~69)		
	FY02	126/(~-662		TBD		
	FY03 FY04	119/(~624 104/(~546	•	TBD		
	1104		,			
Expecta	Expectation 2: Complete KE IWTS Definitive Design					
Exp	ectation(s) Complete KE IWTS Definition Design	<u>Regular</u> 5/15/01	<u>\$</u>	Stretch N/A		
NOTES: - It is understood that a BCR will submitted by 12/31/00. If it is fully fustified and technically sound, 1701 expectation(s) may be modified.						
- FY0.	ne mangeu. 2-FY04 metrics are for future plan	ning purposes only. I	No FYOI fee is	allocated to the	se metries.	

FY 2001 CONTRACT PERFORMANCE INCENTIVE: Move K-Basin SNF and Studge

SECTION 4 SECTIO

Identify fee schedule by performance objective and/or measure(s)

Regular = 75% of the fee available for this Performance Incentive Stretch = 25% of the fee available for this Performance Incentive

DUPLICATE ORIGINAL

Measure 1 -

Expectation 1: Fee payment basis will be on the MCO counts, the metric for equivalents are provided for information only.

Expectation 1a: Regular: 15% of the fee available for this Performance Incentive can be earned if the first MCO of SNF is moved from KW Basin and transported to the CVD for processing in accordance with TPA Milestone M34-16 by 12/07/00. If this milestone is not complete by 12/07/00, no FY01 incentive fee for the start of fuel removal can be earned per Contract Clause H.60.A. "SPENT NUCLEAR FUELS CONTINGENT FEE"—Start of Fuel Removal.

Expectation 1b: Regular: 50% of the fee available for this Performance Incentive can be earned if the total amount of SNF that has been moved from KW Basin and is in transport, in CVD or at the CSB by 9/30/01 accumulates to 51 MCOs/-268 MTHM, as follows:

Incremental fee of 10% shall be earned for every 10 MCOs/~53 MTHM of fuel moved from KW Basin and are in transport, in CVD or at the CSB at any time during the fiscal year, not to exceed the total of 50% fee available for this Performance Incentive. No incremental fee is earned at any given time if the entire 10 MCOs/~53 MTHM increment is not fulfilled.

Stretch: An additional 25% of the fee available for this Performance Incentive shall be carned if an additional 13 MCOs/~69 MTHM is moved from KW Basin and are in transport, in CVD or at the CSB by 9/30/01. The fee shall be earned at the rate of 2% per MCOs/~5.3MTHM, not to exceed 25% of the fee available for this Performance Incentive. The stretch goal incentive fee can only be carned after the 51/~268 MTHM baseline commitment has been fulfilled.

Expectation 2:

Regular: 10% of the fee available for this Performance Incentive.

FY 2001 CONTRACT PERFORMANCE INCENTIVE: Move K-Basin SNF and Studge

SECTION 5 SECTION 5 SECTION 5 SECTION 5

PREVIOUS YEAR'S GATEWAY: Describe previous year's gateway (if applicable) that must be completed before fee can be paid under this Performance Incentive. The requirements listed below are the gateway only requirements for this Performance Incentive.

NONE

DUPLICATE ORIGINAL

GENERAL REQUIREMENTS: In order to earn incentive fee under this Performance Incentive, the Contractor shall:

- 1. Meet the specific completion criteria and expectations set forth in this Performance Incentive; and
- 2. Not incur any unfavorable cost variance [(BCWP-ACWP)/BCWP] greater than 5%, or incur any unfavorable schedule variance [(BCWP-BCWS)/BCWS] greater than 7.5%, measured at the Project Baseline Summary level at the end of the fiscal year.

DEFINE COMPLETION: (Specify Performance Elements and describe indicators of success (quality/progress) Include baseline documentation/data against which completion documentation should be compared.

Measure 1 -

Expectation 1:

Expectation 1a: Regular: - Complete TPA Milestone M34-16 - Initiate Removal of K West Basin Spent

Nuclear Fuel by 12/07/00. The CVD and CSB shall be ready to receive spent nuclear fuel. The spent nuclear fuel transport system shall be operable. The KW Basin spent nuclear fuel retrieval system shall begin retrieving, cleaning, and packaging a minim um of 5 MTHM of spent nuclear fuel into an MCO, and the first MCO of spent nuclear will be loaded and

transported to the CVD for processing.

Expectation 1b: Regular: - Subsequent to completion of Expectation 1.2, continue fiel removal such that the

cumulative amount of fuel that has been removed and is in transport, in CVD or at the CSB by

9/30/01 is as defined Section 4, Expectation 1b.

Expectation 1b: Stretch: - Increases the amount of fuel removed and in transport, in CVD or at the CSB by up

to 13 MCOs/~69 MTHM to a total of 64 MCOs/~337 MTHM by 9/30/01. All technical Scope and cost aspects of the work to be completed for this expectation remain the same as

in the Regular Pl.

Expectation 2:

Regular: - Satisfactorily complete KE IWTS definitive design that factored in the lessons

learned from KW IWTS design/construction issues by 5/15/01 (EGW1504998).

DEFINITIONS: (Define terms)

CSB Canister Storage Building
CVD Cold Vacuum Drying Facility

IWTS Integrated Water Treatment System

KE K-East Basin KW K-West Basin

MCO Multi Canister Overpack
MTHM Metric Tons of Heavy Metal

SNF Spent Nuclear Fuel
TPA Tri-Party Agreement

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FY 2001 CONTRACT PERFORMANCE INCENTIVE: Move K-Basin SNF and Sludge

COMPLETION DOCUMENTS LIST: (In addition to the Completion Notice, the document(s) that should be submitted/data that should be available/actions to be taken by evaluator, to determine actual performance to the requirements stated above.

Measure 1 -

DUPLICATE ORIGINA!

Expectation 1: Documents to be submitted include, but are not limited to the following:

 Copy of MCO Traveler documentation demonstrating that MCO has been transported from the KW Basin.

Expectation 2: Documents to be submitted include, but are not limited to the following:

- Definitive Design Report, including lessons learned and associated actions taken from KE IWTS design/construction issues by 5/15/01.
- Review Comment Resolution Disposition Form on KE IWTS Definitive Design to DOE
 by 5/31/01.

ASSUMPTIONS/TECHNICAL BOUNDARY CONDITIONS AND REMEDY STATED: (For reasonably foreseeable impacts to performance which are not covered under the Contract. If the assumption or condition proves false the remedy shall be in effect. If remedy is not possible the next step is renegotiation).

The quantity of approximately 5.3 MTHM per MCO as referenced in this PI is based on the total amount of SNF contained in the basins divided by 400 MCOs. It is recognized that the actual amount of MTHM in a fully loaded MCO may vary based on the type of fuel and the number of scrap baskets. It is most desirable to measure the amount of MTHM of SNF contained in each loaded MCO to account for the actual progress of cleanup.

	SECTION 6 SIGNATURES	- N. W. W. W. W.
D. B. VanLewson, Executive Vice President And Chief Operating Officer Fluor Hanford, Inc.		11/2/00 Date
R. D. Hanson, President and CEO Fluor Hanford, Inc.	— · «···	1//2/00 Date
P. G. Loscoe, Director Officer of Spent Nuclear Fuels		11/6/00 Date
W. W. Ballard, Assistant Manager For Planning and Integration		Date Date
K.A. Klein, Manager Richland Operations Office		Date Date

FY 2001 CONTRACT PERFORMANCE INCENTIVE: Disposition Surplus Buildings
SECTION 1 GENERAL INFORMATION
Performance Incentive Number: Performance Incentive Title: Revision Number & Date: Maximum Available Incentive Fee: Performance Incentive Type: (Check appropriate box) FHI-RC-2 324/327 Deactivation ORIGINAL 11.5% available fee in Contract Clause B.4 Performance Incentive Type: (Check appropriate box)
SECTION 2 PERFORMANCE OUTCOMES
Check appropriate box: Outcome #1: Restore the River Corridor for multiple uses Outcome #2: Transition Central Plateau to support long-term waste management Outcome #3: Put DOE Assets to work for the future
SECTION 3 PERFORMANCE OBJECTIVE(S), MEASURE(S) & EXPECTATION(S)
List associated performance objectives, measures, and performance expectation. Identify associated PBS# for each performance objective and/or measures as appropriate Performance Objective: Disposition Surplus Buildings Measure 1 - # of ouildings dispositioned
Expectation 1: - Deactivate 324 Regular; Complete 20% (~\$25.5M) of the remaining 324 Building project life cycle baseline work scope; and maintain or accelerate 324 Deactivation schedule. Workscope performed must include: • Complete B-Cell cleanout. • Ship B-Cell Waste (LLW/TRU) to 200 Area Burial Ground. Stretch Complete an additional 2% (~\$2.54M) of the remaining 324 Building Project life cycle baseline work scope and improve the critical path by at least 30 days. Expectation 2: - Deactivate 327 Stretch Complete additional 327 building cleanup activities. Complete 3 of the following 4: • Complete interim cleanout of I-Cell. • Transfer or dispose of waste. • Disposal of 3 of the remaining 4 PNNL Legacy Waste Containers. • Disposal of chemical inventory and mixed waste.

FY 2001 CONTRACT PERFORMANCE INCENTIVE: Disposition Surplus Buildings

SECTION 4 FEE SCHEDULE

Identify fee schedule by performance objective and/or measure(s)

Regular = 82% of the fee available for this Performance Incentive Stretch = 18% of the fee available for this Performance Incentive DUPLICATE ORIGINAL

Measure 1 -

Expectation 1:

Regulara

The Contractor shall carn 82% of the fee available for this Performance Incentive upon completion of this expectation in accordance with criteria set forth in Section 5.

The Contractor shall earn 67% of the fee available for this Performance Incentive upon completion of this expectation in accordance with criteria set forth in Section 5, but complete B-Cell cleanout and shipment of B-Cell waste by 9/30/01.

Expectation 1:

Stretch:

Regular Performance expectation (i.e., 20% (~\$25.5M of workscope) for this Performance Incentive) must be achieved before any stretch fee can be carried.

15% of the fee available for this Performance Incentive may be earned for completion of additional work in accordance with criteria set forth in Section 5 as follows:

% Completed	Fee Earned
Less than 0.4%	0%
At least 0.4%	3% of the fee available for this Performance Incentive.
At least 0.8%	6% of the fee available for this Performance Incentive.
At least 1.2%	9% of the fee available for this Performance Incentive.
At least 1.6%	12% of the fee available for this Performance Incentive, and improve
	critical path by 30 days
At least 2.0%	15% of the fee available for this Performance Incentive.

Expectation 2:

Stretch:

3% of the fee available for this Performance Incentive may be earned for completion of additional work in accordance with the criteria set fort in Section 5.

SECTION 5 PERFORMANCE REQUIREMENTS

PREVIOUS YEAR'S GATEWAY: Describe previous year's gateway (if applicable) that must be completed before fee can be pull under this Performance Incentive. The requirements listed below are the gateway only requirements for this Performance incentive.

NONE

GENERAL REQUIREMENTS: In order to cam incentive fee under this Performance Incentive, the Contractor shall:

1. Meet the specific completion criteria and expectations set forth in this Performance Incentive; and

 Not incur any unfavorable FY 2001cost variance [(BCWP-ACWP)/BCWP] greater than 5% or incur any unfavorable FY 2001 schedule variance [(BCWP-BCWS)/BCWS] greater than 7.5% measured at the Project Baseline Summary level at the end of the fiscal year.

FY 2001 CONTRACT PERFORMANCE INCENTIVE: Disposition Surplus Buildings

DEFINE COMPLETION: (Specify Performance Elements and describe indicators of success (quality/progress).

Include baseline documentation/data against which completion documentation should be compared.

Measure 1
DUPLICATE

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Expectation 1:

Regular:

The Contractor shall complete 20% (~S25.5M) of the remaining 324 Building project life cycle baseline workscope by 9/30/01. The remaining 324 Building life cycle BCWS (i.e., FY02 - FY06) cannot be more than 80% of BCWS for FY01 - FY06 as established on 9/30/01 and the 324 Building deact; vation will still be scheduled for completion no later than 9/29/06. The cost and schedule variance thresholds in General Requirement #2 apply in determining successful completion of this expectation.

The workscope to be completed shall include among others:

- B-Cell cleanout by 11/30/00, or a documented revised date acceptable to the signatories
 to the TPA, as defined by the definition of completion of TRP-99-901 as identified in
 the FY01 MYWP for TP-08.
- Shipment of B-Cell Waste (LLW/TRU) from B-Cell cleanout to the 200 Area by 7/31/01 as defined by the definition of completion of TRP-01-903 as identified in the FY-01 MYWP for TP-08.

The 324 Building life-cycle project critical path float is maintained with zero or positive float from the established baseline as established at the start of FY 2001, as measured at the end of FY 2001 (i.e., ground can't be lost during FY 2001 in achieving 324 Building total project completion from the status at the start of FY 2001 as measured at the end of FY 2001).

Stretch:

The Contractor shall complete an additional 2% (~\$2.54M) of remaining 324 Building project life cycle baseline workscope by 9/30/01 and improve the 324 Building critical path by at least 30 days.

Expectation 2:

Stretch:

The contractor shall complete 3 of the 4 activities fisted below:

- Complete interim clean out of I-Cell, including the packaging and disposal of waste in the cell.
- Transfer the remaining Legacy Waste Buckets from the SERF Cell, transfer the remaining removable sample cans from Dry Storage (does not include the 6 that are stuck or any others that may become stuck), perform a visual inspection of the Dry Storage Carousel. Package the Dry Storage samples and as many Legacy Waste Buckets as possible into the remaining 4 Lead-Lined Drums (LLD's). Assay and ship the 4 LLD's plus the last LLD packaged in FY 2000 for storage and or disposal in the 200 Area. Package and dispose of an additional 5 cubic meters of Bulk Waste.
- Retrieve, characterize, repackage and dispose of 2 of the remaining 4 PNNL Legacy Waste Containers.
- Collect, package and ship 40 fifty-five gailor drums, or an equivalent volume using
 alternative packaging of chemical inventory, mixed waste or hazardous waste from the
 327 facility.

The life cycle project baseline for deactivation of the 324 and 327 Buildings is described by HNF-IP-1289, REV. 3, (or most current revision) "324/327 Buildings Stabilization/Deactivation Project Management Plan" and as implemented by the approved Mniti-Year Work Plan and Baseline Change Requests. Successful completion of the life-cycle project baseline will require meeting the end points (as defined in HNF-2119, REV. A and HNF-2118, REV. A for 324 and 327 Buildings respectively) and placing the buildings into a low cost state for long-term surveillance and maintenance pending final decommissioning. Deactivation of the 324 Building is currently scheduled to be completed by 9/29/06 and deactivation of the 327 Building is currently scheduled to be completed by 9/7/07.

DUPLICATE ORIGINAL

Page 10 of 47

FY 2001 CONTRACT PERFORMANCE INCENTIVE: Disposition Surplus Buildings

DEFINITIONS: (Define terms)

ACWP

Actual Cost of Work Performed.

BCWP BCWS Budgeted Cost of Work Performed. Budgeted Cost of Work Scheduled.

BAC

Budget At Completion.

Critical Path

The longest time path through a network from the initial project activity to the final project

completion milestone. It is the chain of activities that controls the overall project completion time

and has the least amount of total float.

EAC

Estimate at Completion.

End points

As defined in HNF-2119, Rev. A or as modified by the change control process.

COMPLETION DOCUMENTS LIST: (In addition to the Completion Notice, the document(s) that should be submitted/data that should be available/actions to be taken by evaluator, to determine actual performance to the requirements stated above.

Measure 1 -

Expectation 1:

Regular:

- Letter Report: The contractor shall submit a letter report to RL by 10/19/01, which documents:
 - Percent of the 324 Building life cycle work scope complete and associated BCWP, BCWS, and ACWP
 - What work scope was completed
 - The 324 building life cycle baseline BCWS as of 10/01/00 and 9/30/01
- Monthly Performance Reports: The Contractor shall monitor and provide assessment of project
 performance and progress. Existing documentation should be used to the extent practical. Minimum
 data to be provided monthly, will include the following current fiscal year cumulative to date:
 - Planned budget amount for each WBS reporting level element (BCWS)
 - Budgeted cost of work performed from life cycle baseline
 - · Actual cost of work performed from Lifecycle Baseline
- Project completion documentation for the following milestones:
 - Completion documentation for B-Cell cleanout as defined by the definition of completion of TRP-99-901 in the FY01 MYWP for TP-98.
 - Completion documentation for Shipment of B-Cell Waste (LLW/TRU) from B-Cell cleanout to the 200 Area Burial Grounds as defined by the definition of completion of TRP-01-903 as identified in the FY01 MYWP for TP-08.
- Completion documentation for program milestones as described on the milestone completion sheets included in the FY01 MYWP.

Expectation 1:

Stretch:

- Letter Report: The contractor shall submit a letter report to RL by 10/19/01, which documents:
 - Percent of 324 Building life cycle work scope completed and associated BCWP, BCWS, and ACWP
 - · What workscope was completed
- Baseline Change Request: The contractor shall submit a baseline change request reflecting the
 acceleration in life cycle baseline schedule.
 - Critical path schedule analysis showing 324 Building critical path and total project float.

FY 2001 CONTRACT PERFORMANCE INCENTIVE: Disposition Surplus Buildings

Expectation 2:

Stretch:

DUPLICATE ORIGINA!

- Letter Report: The contractor shall submit a letter report to RL by 10/19/01, which documents:
 - The quantity of 327 Building waste and inventory packaged and shipped for storage/disposal
 including the associated package identification numbers.
 - · Date of shipment for storage/disposal.
 - The final disposition location.
- Baseline Change Request: The contractor shall submit a baseline change request reflecting the
 acceleration in life cycle baseline schedule.
 - Critical path schedule analysis showing 327 project critical path and total project float.

ASSUMPTIONS/TECHNICAL BOUNDARY CONDITIONS AND REMEDY STATED: (For reasonably foreseeable impacts to performance which are not covered under the Contract. If the assumption or condition proves fulse the remedy shall be in effect. If the remedy is not possible the nest step is renegotiation).

NONE

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·	SECTION 6 SIGNATURES	
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20052 /p		Date 11/2/7 vvv
N.C. Boyter, Vice President		Date ' /
River Corridor Project		
LeManson		11/2/00
R. D. Hanson, President & CEO	1-AT	
Pluor Hanfurd, Inc.		Date
(10) plan (V)		11/3/00
J. a. Paral		Date
J. M. Augustenborg, Acting Assistant Manager		Date .
For Nuclear Material & Facility Stabilization		,
w.wad Sallard		11/3/a
W.W. Ballard, Assistant Manage:		Date
For Planning & Integration		
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// who we		<u> (1/3/00</u>
K.A. Kleir, Manager		Date
Richland Operations Office		

FY 2001 CONTRACT PERFORMANCE INCENTIVE: Disposition 200 & 300 Area Uranium
SECTION 1 GENERAL INFORMATION
Performance Incentive Number: Performance Incentive Title: Pisposition 200 & 360 Area Uranium Rev. 0, 10/31/00 Rev. 0, 10/31/00 1.0% of available fee in Contract Clause B.4
Performance incentive Type: Regular Stretch Superstretch
SECTION 2 PERFORMANCE OUTCOMES
Check appropriate box: Outcome #1: Restore the River Curridor for multiple uses
Outcome #2: Transition Central Plateau to support long-term waste management
Outcome #3: Put DOE Assets to work for the finance
SECTION 3 PERFORMANCE OBJECTIVE (S) MEASURE (S) & EXPECTATION (S)
List associated performance objectives, measures, and performance expectation. Identify associated PBS# for each performance objective and/or measures as appropriate
Performance Objective: Disposition Pa, U, & Cs/Sr Capsules Measure 1 - Pu metal/oxides/other types dispositioned
Expectation 1: Disposition all uranium billets, all terraining uranium dioxide, and the surface contaminated fue and scrap materials located in the 200 and 300 Areas.
Expectation 2: Complete the disposition of Thorium-232 located in the 303K facility.
SECTION 4 FEE SCHEDULE
Identify for schedule by performance objective and/or measure(s)
Stretch Fee = 100,0% of fee available for this Performance Incentive
Measure 1 - <u>Stretch</u> - Pu metal/oxides/other types dispositioned.
Expectation 1: The contractor shall carn 70% of the fee available for this Performance Incentive upon completic of this expectation in accordance with the criteria set forth in Section 5.
Expectation 2: The contractor shall earn 30% of the fee available for this Performance Incentive open completion of this expectation in accordance with the criteria set forth in Section 5.

FY2001 CONTRACT PERFORMANCE INCENTIVE: Disposition 200 & 300 Area Uranium

SECTION 5 PERFORMANCE REQUIREMENTS

PREVIOUS YEAR'S GATEWAY: Describe previous year's gateway (if applicable) that must be completed before fee can be paid under this Performance Incentive. The requirements listed below are the gateway only requirements for this Performance Incentive.

NONE

DUPLICATE ORIGINAL

GENERAL REQUIREMENTS: In order to cam incentive fee under this Performance Incentive, the Contractor shall:

- 1. Meet the specific completion criteria and expectations set forth in this Performance Incentive; and
- 2. Not incur any unfavorable cost variance [(BCWP-ACWP)/BCWP] greater than 5%, or incur any unfavorable schedule variance [(BCWP-BCWS)/BCWS] greater than 7.5%, measured at the Project Baseline Summary level at the end of the fiscal year.

DEFINE COMPLETION: (Specify Performance Elements and describe indicators of success (quality/progress). Include baseline documentation/data against which completion documentation should be compared.

Successful completion requires disposition of all identified forms of uranium by 9/30/01 to defined disposition pathway end points as defined in EA-1319 of June 2000.

Expectation 1:

- Complete the removal and property transfer of all uranium billets (approx. 235 MTU), and all remaining uranium dioxide (approx. 447 MTU) to the DOE Portsmouth Site in Ohio as agreed to in the Transfer of Nuclear Materials from the Hanford Site to the Oak Ridge Operations/Portsmouth Site Shipper/Receiving Flan of June 2000, by 3/31/01, as documented in DOE/NRC F 741 "US Department of Energy and US Nuclear Regulatory Commission Nuclear Material Transaction Report" forms.
- Complete and submit to DOE-RL an updated project management plan to remove and relocate approximately 965 MTU of unfinished and finished un-irradiated uranium fuel from the 300 Area to the final 200 Areas relocation selected sites, by 12/15/00. This includes the 140 MTU of contaminated fuel and scrap material, and the determination for the remaining fuel, on whether to continue to store it in the 300 Area or to relocate it to the 200 Areas, awaiting the Hanford Solid Waste Environmental Impact Statement record of decision determination for its disposition.

 Execute the plan to remove and relocate approx. 140 MTU of surface contaminated fiel, and surap material by 6/30/01.

Expectation 2:

Prepare and execute a plan to disposition thorium materials located in the 303K facility away from the 300 Area to the 200 Areas by 9/30/01.

DEFINITIONS: (Define terms)

As defined in EA-1319 of June 2000 (except thorium):

- Billets Metallic forms of uranium mechanically formed into cylindrical shapes (billets) stored in the 300.
 Area PSS facilities
- Unfinished and finished firel All finished and unfinished un-irradiated uranium fuel and scrap materials stored in the 200 Area PSS facilities
- HO2 Uranium dioxide materials stored in the 200 and 300 Areas

Thorium - Thorium 232 materials stored in the 300 Area (303K) FSS facilities

FY2001 CONTRACT PERFORMANCE INCENTIVE: Disposition 200 & 300 Area Uranium

COMPLETION DOCUMENTS LIST: (In addition to the Completion Notice, the document(s) that should be submitted/data that should be available/actions to be taken by evaluator, to determine actual performance to the requirements stated above.

- Reconciled MC&A Documentation (DOE/NRC F 741 Forms) referenced in DOE Order 474.1.
- Updated Project Management Plan.

OUPLICATE ORIGINAL

ASSUMPTIONS/TECHNICAL BOUNDARY CONDITIONS AND REMEDY STATED: (For reasonably foreseeable impacts to performance which are not covered under the Contract. If the assumption or condition proves faise the remedy shall be in effect. If remedy is not possible the next step is renegotiation).

- If Oak Ridge Portsmouth Site stops, curtails, or refuses shipments of any uranium materials from Hanford, then
 this PI will be renegotiated.
- Disposition of any materials in this Performance Incentive may include DOE approval of a sales agreement.

	SECTION.6 SIGNATURES	
N. C. Boyter, Vice President River Corridor Project		
R. D. Hanson, President and ChO Fluor Hantord, Inc.		11/z /00 Date
P.M. Knollmeyer, Assistant Manager For Nuclear Materials & Pacilities Stabilization		$\frac{11/3/00}{\text{Date}}$
W. W. Ballard, Assistant Manager For Planning and Integration	.	11 (6) 20
K.A. Klein, Manager Richland Operations Office	^- 	

FY 2001 PERFORM	ANCE INCENTIVE: Accelerate Readiness To Receive K Basin Sludge
* * * * * * * * * * * * * * * * * * *	SECTION 1 CONTRACTION CONTRACTION
Performance Incentive Number: Performance Incentive Short Tir Revision Number & Date; Maximum Available Incentive I Performance Incentive Type: (check appropriate box)	le: Accelerate Readiness To Receive K Basin Sludge Rev. 0
	SECTION 2. PERFORMANCE OUTCOMES
Check appropriate box: Outcome #1: Restore the	River Corridor for multiple uses
Outcome #2: Transition	Central Plateau to support long-term waste management
Outcome #3: Put DOE Ass	ets to work for the future
PERTO	SECTION 3 RMANGE OBJECTIVE (S), MEASURES AND EXPECTATION (S)
List associated performance objective un	tives, measures, and performance expectations for FY01, FY02 & FY03. Identify associated PBS $\hat{\pi}$ d/or measures as appropriate.
Performance Objective: Mov	re K-Basin SNF and Sludge PBS RL - WM04
Performance Objective: Mov Measure 1 - Amount of Sludy	P. NDashi Sive and Gladge
Measure 1 - Amount of Sludy	P. NDashi Sive and Gladge
Measure 1 - Amount of Sludy	e removed
Measure 1 - Amount of Sludy Expectation 1: Prepar	e removed c T Plant (221-T Bldg.) Canyon Deck to Support K-Basin Sludge Receipt:
Measure 1 - Amount of Sludy Expectation 1: Prepar Expectation(s)	e removed c T Plant (221-T Bldg.) Canyon Deck to Support K-Basin Sludge Receipt: Regular
Measure 1 - Amount of Sludy Expectation 1: Prepar Expectation(s)	e removed c T Plant (221-T Bldg.) Canyon Deck to Support K-Basin Sludge Receipt: Regular Clear 10 Sections of T-Plant Canyon Deck.
Measure 1 - Amount of Sludy Expectation 1: Prepar Expectation(s) FY 01	te removed e T Plant (221-T Bldg.) Canyon Deck to Support K-Basin Sludge Receipt: Regular Clear 10 Sections of T-Plant Canyon Deck. Clear 4 Canyon Cells in Preparation for Receipt of K Basin Sludge Storage Canisters
Measure 1 - Amount of Sludy Expectation 1: Prepar Expectation(s) FY 01	terroved e T Plant (221-T Bldg.) Canyon Deck to Support K-Basin Sludge Receipt: Regular Clear 10 Sections of T-Plant Canyon Deck. Clear 4 Canyon Cells in Preparation for Receipt of K Basin Sludge Storage Canisters Remove all excess equipment from the Canyon Deck.
Measure 1 - Amount of Study Expectation 1: Prepar Expectation(s) FY 01 FY 02	terroved T Plant (221-T Bldg.) Canyon Deck to Support K-Basin Sludge Receipt: Regular Clear 10 Sections of T-Plant Canyon Deck. Clear 4 Canyon Cells in Preparation for Receipt of K Basin Sludge Storage Canisters Remove all excess equipment from the Canyon Deck. Clear 4 Cells of the Canyon.
Measure 1 - Amount of Sludy Expectation 1: Prepar Expectation(s) FY 01 FY 02 Expectation 2:	te terrioved e T Plant (221-T Bldg.) Canyon Deck to Support K-Basin Sludge Receipt: Regular Clear 10 Sections of T-Plant Canyon Deck. Clear 4 Canyon Cells in Preparation for Receipt of K Basin Sludge Storage Canisters Remove all excess equipment from the Canyon Deck. Clear 4 Cells of the Canyon. Remove Large Items from the Canyon Deck to Support K-Basin Sludge Receipt:

FY 2001 PERFORMANCE INCENTIVE: Accelerate Readiness To Receive K Basin Sludge

Measure 2 - Remove Shippingport Fuel from T Plant.

Expectation 1: Remove Shippingport Fuel from T Plant.

DUPLICATE ORIGINAL

Expectation(s)

Regular

FY 01

Complete all upgrades/modifications required for fuel movement and declare

Contractor readiness for removal of Shippingport Fuel from T Plant.

FY 02

Remove all Shippingport Fact from T Plant.

SECTION 4 SECTION 4 SECTION 4

Identify fee schedule by performance objective and/or measure(s)

Regular = 100% of the fee available for this Performance Incentive

Measure 1 -

Expectation 1: 40% of the fee available for this Performance Incentive shall be earned for completion of the expectation, earned as follows:

25% earned for clearing 6 sections of T-Plant Canyon Deck and 3 Canyon Cells, and

• 15% earned for clearing the remaining 4 sections of T-Plant Canyon Dock and 1 Canyon Cell.

Expectation 2: 20% of the fee available for this Performance Incentive shall be earned for removal of 2 PUREX

separation towers.

Measure 2 -

Expectation 1: 40% of the fee available for this Performance Incentive shall be carried for completion of all

upgrades required for fuel movement and the issuance of a Declaration of Contractor Readiness for

removal of the Shippingport Fuel from T Plant by 9/15/01

Note: Fiscal Year 02 is provided for future planning purposes only. No fee is assigned to these items in FY01.

SECTION 5 PERFORMANCE REQUIREMENTS

PREVIOUS YEAR'S GATEWAY Describe previous year's gateway (if applicable) that must be completed before fee can be paid under this performance measure. The requirements listed below are the gateway only requirements for this Performance Measure.

NONE

GENERAL REQUIREMENTS: In order to earn incentive foc under this Performance Incentive, the Contractor shall:

1. Meet the specific completion enteria and expectations set forth in this Performance incentive; and

Not incur any unfavorable cost variance [(BCWP-ACWP)/BCWP] greater than 5.0 percent, or incur any
unfavorable schedule variance [(BCWP-BCWS)/BCWS] greater than 7.5 percent, measured at the Project Baseline
Summary level at the end of FY 2000.

FY 2001 PERFORMANCE INCENTIVE: Accelerate Readiness To Receive K Basin Sludge

DEFINE COMPLETION: (Specify Performance Elements and describe indicators of success (quality/progress). Include baseline documentation/data against which completion documentation should be compared). DUPLICATE ORIGINAL

Measure 1 -

Expectation 1: The contractor shall, by 9/30/01:

- Clear 10 Carryon Deck Sections.
- Including the removal of the Cover Blocks and inspection of 20 Canyon Cells. The inspection is to include photographs of the cells and a descriptive inventory of the equipment stored in each of the cells.
- Clear 4 Canyon Cells.

All materials and equipment removed from the canyon deck and cells shall be disposed or stored in accordance with the requirements of HNF-EP-0063. The Canyon Cells shall be cleared for receipt of K Basin Sludge storage containers. Materials and equipment removed from cleared deck sections and cells are not to be stored in the TP ant Canyon without written Confracting Officer Representative authority.

Expectation 2: The contractor shall, by 9/30/01, remove the two remaining PUREX separation towers from within the T Plant Canyon.

- Characterize, process and remove the two towers.
- The PUREX lowers shall be processed such that they meet LLW disposal requirements and/or TRU storage requirements in accordance with HNF-EP-0063. Tower sections are not to be stored in the T Plant Canyon without written Contracting Officer Representative authority.

Measure 2 -

Expectation 1: The contractor shall:

- Complete all modifications and apprades required to support fuel removal.
- Declare Contractor Readiness to Proceed with Shippingport Fuel Removal Operation by 9/15/01.

DEFINITIONS: (define terms)

LLW Low Level Waste. Transuranie Waste. TRU

T Plant Canyon Deck refers to the floor level area atop the cell cover blocks within the canyon of the 221-T Building. It does not include any gallery areas. Each deck section is approximately 40 feet in length, delineated by expansion joints in the carryon vertical sidewalls, and extends for approximately 37 feet in width delineated by the carryon sidewalls. Each section is numbered according to the building section numbers located on the canyon vertical sidewalls. (For a typical layout, reference: HNF SD-WM-ISB-006, Interim Safety Basis for Solid Waste Facilities "T Plant," Facility Description, Figure 1 - 6).

T Plant Canyon Cells refers to the process cells below the canyon deck that are accessed by removal of the cover blocks placed on too of the majority of the cells.

Invertory for inspection of the cells is defined as a description of the equipment and materials (backed by photographic evidence of the cell contents) visible in the cell without requirement of personnel entrance into the cell.

Cleared is defined as removal from the 221-T Facility of all excess material and equipment within a numbered section of the Canyon Deck or Cell. Removal of residual radioactive contamination is not included (i.e., the area will not be decontaminated).

Shippingport Fuel is defined as the Shippingport Reactor Blanket Assembly Spent Nuclear Fuel currently stored in the Canyon Fuel Pool in Cell 2R.

PUREX towers are defined as the large chemical separation towers removed from PUREX and stored on the T Plant Canyon deck. It is expected that the two towers will have a combination of TRU and LLW components and that size reduction operations will be required to separate the TRU and LLW components.

FY 2001 PERFORMANCE INCENTIVE: Accelerate Readiness To Receive K Basin Sludge

COMPLETION DOCUMENTS LIST: (In addition to the Completion Notice the document(s) that should be submitted/data that should be available/actions to be taken by evaluator, to determine actual performance to the requirements stated above). DUPLICATE ORIGINAL

Measure 1 -

Expectation 3: The contractor shall submit to RL by 10/30/01:

- A. A letter report documenting the numbered section of deck space cleared and the material and equipment removed from the facility. The report will include:
 - Before and after photographs of each deck section cleared, and
 - An inventory of the material and equipment removed, with a listing of the storage or disposal facility(s) to which the inventory was transferred.
- B. tA letter report documenting the numbered cells inspected. The report will include:
 - Photographs of each canyon cell, and
 - A description of the material and equipment contained in each cell.
- C. A letter report documenting the numbered cells cleared and the material and equipment removed from the facility. The report will include:
 - Befure and after photographs of each cell cleared, and
 - An inventory of the material and equipment removed, with a listing of the storage or disposal facility(s) to which the inventory was transferred.
- Expectation 2: The contractor shall submit a letter report to RL by 10/30/01, documenting the number of PUREX towers processed and removed from the facility. The report will include:
 - Before and after photographs of the PUREX tower, and
 - An inventory of the material and equipment removed, with a listing of the storage or disposal facility(s) to which the inventory was transferred.

Measure 2 -

Expectation 1: The contractor shall:

- A. Complete all modifications and upgrades required to support fuel removal and issue to RL a report documenting with photographs a description of the upgrades and modifications. The report is to be issued by 8/15/01. If significant upgrades are required as a result of Contractor or DOF Readiness Activities, a revision of the report is to be issued to RL by 19/20/91 documenting the upgrades.
- B. Submit to RL a letter Declaring Contractor Readiness for Operations for Removal of Shippingport Fuel from T Plant. The letter must be submitted by 9/15/01.

ASSUMPTIONS/TECHNICAL BOUNDARY CONDITIONS AND REMEDY STATED: (For reasonably foresceoble impacts to performance, which are not covered under the Contract. If the assumption or condition proves false the remedy shall be in effect. If remedy is not possible the next step is renegotiation)

NONE

DUPLICATE ORIGINAL

Contract Number DE-A06-RL 13200 Modification M122 Page 19 of 47

FY 2001 PERFORMANCE INCENTIVE: Accelerate	
SECTION 6 SIGNATURES	
E.S. Aromi, Project Director Waste Management Project Allanson R.D. Hanson, President CEO Fluor Hanford, Inc.	$\frac{11/02/08}{\text{Date}}$ $\frac{11/2/00}{\text{Date}}$
P.G. Loscoe, Director Office of Spent Nuclear Fuels	Date
H.F. Bilson, Assistant Manager For Environmental Restoration and Waste Management	Datc
W. W. Ballard, Assistant Manager For Planning Integration K.A. Klein, Manager	Date 11/5/00
Richland Operations Office	

FY 2001 CONTRACT PERFORMANCE INCENTIVE: Provide Waste Management Support
SECTION 1 GENERAL INFORMATION
Performance Incentive Number: Performance Incentive Title: Performance Incentive Title: Revision Number & Date: Maximum Available Incentive Fcc: Provide Waste Management Support Rev. 0 4.0% of available fee in Contract Clause B4
Performance Incentive Type:
SECTION 2 PERFORMANCE OUTCOMES Check appropriate box:
Outcome #1: Restore the River Corridor for multiple uses
Outcome #2: Transition Central Plateau to support long-term waste management
Outcome #3: Put DOE Assets to work for the future
SECTION 3 PERFORMANCE OBJECTIVE(S) MEASURE(S) & EXPECTATION(S) List associated performance objectives, measures, and performance expectation. Identify associated PBS# for each performance objective and/or measures as appropriate Performance Objective: Support the Treatment/Disposal of IIL Tank Waste Measure 1 - Adequacy of Waste Management Services Support
Expectation 1: Number of 242-A Evaporator campaigns completed. FY01 I campaign FY02 I campaign
Expectation 2: a. Maintain LERF basins #42 inventory at or below 7.8 million gallons at all times. b. Maintain LERF basins #43 and #44 inventory at or below 7.8 million gallons each at all times while maintaining a 1 million gallon reserve between the two basins. c. The contractor will treat 22.6 million gallons of 200-UP-1 groundwater through the ETF from LERF basin #43 by 9/30/01. SECTION 4 FEE SCHEDULE Identify fee schedule by performance objective analor measure(s)
Regular = 100% of the fee available for this Performance Incentive.
Expectation 1 = 40% of the fee available for this Performance Incentive.
Expectation 2 – 60% of the fee available for the Performance Incentive.

FY 2001 CONTRACT PERFORMANCE INCENTIVE: Provide Waste Management Support

SECTION 5 LEPERFORMANCE REQUIREMENTS

PREVIOUS YEAR'S GATEWAY: Describe previous year's gateway (if applicable) that must be completed before fee can be paid under this Performance Incentive. The requirements listed below are the gateway only requirements for this Performance Incentive.

NONE

DUPLICATE ORIGINAL

15

GENERAL REQUIREMENTS: In order to earn incentive fee under this Performance Incentive, the Contractor shall:

- 1. Meet the specific completion criteria and expectations set forth in this Performance Incentive; and
- 2. Not incur any unfavorable cost variance [(BCWP-ACWP)/BCWP] greater than 5%, or incur any unfavorable schedule variance [(BCWP-BCWS)/BCWS] greater than 7.5%, measured at the Project Baseline Summary level at the end of the fiscal year.

DEFINE COMPLETION: (Specify Performance Elements and describe indicators of success (quality/progress). Include baseline documentation/data against which completion documentation should be compared.

Complete processing of all available staged, sampled, and mutually compatible tank waste Expectation 1: received from RPP to later than 6/1/01.

Expectation 2:

2a: The LERF basin #42 inventory will be maintained at 7.8 million gallons or less at all times.

- 2b: The inventory in LERF basins #43 and #44 will be maintained at 7.8 millions gallons or less at all times while maintaining a reserve capacity of at least 1 million gallons at all times between the two basins.
- 2c: The contractor will complete treatment of 22.6 million gallons of 200-UP-1 groundwater through the ETF from LERF basic #43 by 9/30/01.

DEFINITIONS: (Define terms)

ETF Effluent Treatment Facility

Liquid Effluent Retention Pacifity. The LFRF is a final states waste management with three LERF separate basins. The LERP predominantly stores all influent waste streams for subsequent treatment

through the HIF. LERF basin #s 43 & 44 are currently interim storage units for all CERCLA waste streams.

LERF basin #42 is an interim storage unit for all RCRA waste streams.

River Protection Project. RPP

COMPLETION DOCUMENTS LIST: (In addition to the Completion Notice, the document(s) that should be submitted/data that should be available/actions to be taken by evaluator, to determine actual performance to the requirements stated above.

Expectation 1: A letter report to RL within 45 calendar days after process campaign completion. The report will document the processing of tank waste and indicate completion of at least 85% of the waste volume reduction goal identified in the Process Control Plan. The report shall include at least the total waste received, waste volume reduction calculations, total operating efficiency calculations and the associated process control plan.

Expectation 2 a & b:

A letter report to RL by 10/19/01 documenting successful maintenance of 1,000,000 gallons of excess LERF basin capacity without disrupting CERCLA wastewater feeds to LERF basins. The report shall include a daily log of basin inventories.

Expectation 2c: A letter report to RL by 10/19/01 documenting treatment of 22.6 million gallons of UP-1 groundwater.

FY 2001 PERFORMANCE INCENTIVE: Provide Waste Management Support

ASSUMPTIONS/TECHNICAL BOUNDARY CONDITIONS AND REMEDY STATED: (For reasonably foreseeable impacts to performance which are not covered under the Contract. If the assumption or condition proves false the remedy shall be in effect. If remedy is not possible the next step is renegotiation).

DUPLICATE

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Expectation 1:

- RPP will complete all maintenance activities necessary to support operation of the 242-A Evaporator prior to a declaration of waste availability.
- 2. In the event waste is not available for a campaign by June 1, 2001, Expectation 1 of this PI will be reassessed.

Expectation 2:

 The ER Contractor will maintain operation of the UP-1 pump through FY-2001 at an average flow rate capable of providing LWPF with 22.6 million gallons of groundwater by 9/28/01

SECTION 6 SIGNATURES	
E. S. Aromi, Sr. Project Director Waste Management Project	11/2/00 Date
R. D. Hanson, President & CEO	Date
H. E./Bilson, Assistant Manger For Environmental Restoration & Waste Management	11/2/0b
W. W. Ballard, Assistant Manager For Planning and Integration	
K.A. Klein, Manager Richland Operations Office	11/5/01 Date

		FY 2001 PERFO	RMANCE INCENTIVE:	Stabilize Pu
			SECTION 1 ENERAL INFORMATION	
Performance Incentive Number: FH Performance Incentive Short Title: Sta Revision Number & Date: Rev		FHI-CP-2 Stabilize Pu Rev. 0, 10/31/00 25.25% of available fee in Co	DUPLICATE ORIGINAL on tract Clause B.4	
Ferformance Incentive Type: Regular Stretch Superstretch (check appropriate box)			□ Superstretch	
		PE	SECTION 2 REFORMANCE OUTCOMES	
Check	appropriate bo	x:		
	"	Restore the River Corrido	or for multiple uses	
☑	Outcome #2:	Transition Central Platea	u to support long-term waste n	canagement
		Put DOE Assets to work		
4 ÷		PERFORMANCE OBJE	SECTION 3 CTIVE(S), MEASURES AND I	XPECTATIONS(S)
List as	sociated perfor			ons. Identify associated PBS # for each
perfor	mance objective	e and/or measures as app	ropriated.	
				PBS RL TP-05
Perfo	rmance Object	ive: Disposition Pu, U, &	€ Cs/Sr Capsules	FBS RL 1F-U.
Meass	are 1 - Pu meta	d/oxides/other types dispe	sitioned	
f	14:	Pu metal/oxiđe/polycube	s stabilized (items)**	
		Expectation (s)	Regular	Stretch
ŀ		FY00	490	Actual (574)
		FY01	527	Up to 800 @ 15 Increment
i		FY02	1428	ИV
1		FY03	2295	NV
		FY04	1081 (remaining qty.)	NA
	11.	Pu Solutions stabilized (liters**	
	1b:	Expectation (s)	Regular	Stretch (TBD)
i		FY00	255 (Actual = 110)	Actual (0)
į		FY01	2190 (2045 ÷ 145)	Up to 2870 @ 40 increment
ĺ		FY02	1960 (remaining qty.)	NA
		FY03	0	NA
		FY04	Ō	NA
		NOTE: It is understood	that a BCR will be submitted h d, this expectation may be mo	y 12/15/06. If it is fidly justifled and dified.
[le:	Pu Residues stabilized (Kg bulk)	
Ĭ	70.	Expectation (s)	Regular_	Stretch
		FY00	29 (Actual = 29)	Actual (0)
		FY01	Balance of RFETS Ash	NA
H				

2. Package Stabilized Pu in DOE-STD-3013 compliant containers.

DUPLICATE

Expectation

Stretch

Repackage backlog items, those items stabilized in FY99 & FY00 and packaged in foodpack cans.

Pu Stabilization and Packaging Milestone completion:

Expectation

Regular

DNFSB Milestones identified in the current DOE Implementation Flan for the DNFSB Recommendation 94-1/2000-1 for plutonium

stabilization and packaging will be met.

Note: FY92 through FY94 quantities are provided for planning purposes only. No fee is assigned to these items in FY 2001.

SECTION 4 FEE SCHEDULE

Identify fee schedule by performance objective and/or measure(s)

Regular – 75% of the fee available for this Performance Incentive Stretch = 25% of the fee available for this Performance Incentive

Measure 1 -

1a: Pu metal/oxide/polycube stabilized (ilens)**

For polycubes only, the definition of an item varies depending on the number of foodpack cans of polycubes stabilized. For the first 51 cans stabilized, whether as part of the regular or stretch expectation, one can equals one item. For all subsequent cans stabilized, one can equals three items. This is for fee calculation purposes.

Regular = 30% of available fee for this PI shall be earned as follows:

420 items - 15.0% of available fee fur this PI

475 items = 22.5% of available fee for this PI

527 items = 30.0% of available fee for this PI

Stretch = 10% of available fee for this PI shall be carned as follows:

545 items = 1.0% of available fee for this PI

560 items # 1.5% of available fee for this PL

575 items = 2.0% of available fee for this PI

590 items = 2.5% of available fee for this PI

605 items = 3.0% of available fee for this Pl

620 items = 2.5% of available fee for this PI

635 items = 4.0% of available fee for this PI

650 items = 4.5% of available fee for this PJ

665 items - 5.5% of available fee for this PI

680 items = 6.0% of available fee for this PI

695 items = 6.5% of available fee for this PI

710 items = 7.0% of available fee for this PI

725 items = 7.5% of available fee for this PI

740 items = 8.0% of available fee for this PI

755 items = 8.5% of available fee for this PI

770 items = 9.0% of available fee for this PI

785 items = 9.5% of available fee for this PI

800 items = 10 % of available fee for this Pf

1b: Pu Solutions stabilized (liters)**

Regular = 30% of available fee for this PI shall be earned as follows:

DUPLICATE **ORIGINAL**

2008 ≈ 15.0% of available fee for this PI 2100 = 22.5% of available fee for this PI

2190 = 30.0% of available fee for this PI

Stretch = 12.5% of available fee for this PI shall be earned as follows:

2230 liters = 1.0 % of available fee for this Pi

2270 liters = 1.75% of available fee for this PI

2310 liters = 2.5% of available fee for this PI

2350 liters = 3.25% of available fee for this PI

2390 liters = 4.0% of available fee for this PL

2430 liters = 4.75% of available fcc for this PI

2470 liters = 5.5% of available fee for this PL

2510 liters = 6.25% of available fee for this PI

2550 liters = 7.0% of available fee for this PI.

2590 liters = 7.75% of available fee for this PL

2630 liters = 8.5% of available fee for this PI

2670 liters = 9.25% of available fee for this PI

2710 liters = 10% of available fee for this PI

2750 liters - 10,75% of available fee for this PI

2790 liters = 11.5% of available fee for this PI

2830 liters = 12.25% of available fee for this PI

2870 liters = 12.5% of available for for this PL

1c: Pu Residues stabilized (Kg hulk).

Regular = 15% of available fee for this PI shall be earned as follows:

240 Kg bulk = 7.5%

270 Kg bulk = 11.25

300 Kg bulk = 15%

Package Stabilized Pu in DOR-STD-3013 compliant containers. **

Regular = N/A

Stretch = 2.5% of available fee for this PI shall be carned as follows:

30 items packaged = .25% of available fee for this PI

60 items packaged = .5% of available fee for this PI

90 items packaged = .75% of available fee for this PI

120 items packaged = 1.0% of available fee for this PI

150 items packaged = 1,25% of available fee for this PI

180 items packaged = 1.5% of available fee for this PI

210 items packaged = 1.75% of available fee for this PI

240 items packaged = 2.0% of available fee for this PI

270 items packaged = 2,25% of available fee for this PI

300 items packaged = 2.5% of available fee for this PI

 Pu Stabilization and Packaging Milestone completion: Negative = Up to 8% of available fee for this PI may be forfeited for failing to meet the DNFSB milestone identified in the current DOE Implementation Plan for DNFSB Recommendation 94-1/2000-1 as modified (see Section 5, Define Completion) at a rate of 1/2% per each week late per milestone. Penalty not to exceed amount of fee earned for this PL.

**Each item or liter placed only in a BTS can and not in a 3013 container shall only earn 75% of the fee available for that item or liter.

SECTION 5 (%) (%) (%) PERFORMANCE REQUIREMENTS

PREVIOUS YEAR'S GATEWAY: Describe previous year's gateway (if applicable) that must be completed before fee can be paid under this performance measure. The requirements listed below are the gateway only requirements for this Performance Measure.

DUPLICATE

FY2000 baseline work scope must be completed before any FY2001 fee may be carned. Piese are included in the regular numbers in Section 3; i.e., 1b Pu Solutions.

GENERAL REQUIREMENTS: In order to earn incentive fee under this Performance Incentive, the Contractor shall:

- 1. Meet the specific completion criteria and expectations set forth in this Performance Incentive; and
- Not incur any unfavorable cost variance [(BCWP-ACWP)/BCWP] greater than 5.0 percent, or incur any
 unfavorable schedule variance [(BCWP-BCWS)/BCWS] greater than 7.5 percent, measured at the Project Baseline
 Summary level at the end of FY 2001.

DEFINE COMPLETION: (Specify Performance Elemants and describe indicators of success (quality/progress). Include baseline documentation/data against which completion documentation should be compared).

Measure 1 -

The plutonium materials stabilization is considered complete when:

Expectation 1a: Plutonium oxides are considered stabilized when they have met the DOE-STD-3013 stabilization criteria (thermally stabilized at 950 degrees C for two hours, have a measured moisture content, of less than 0.5%), and are packaged and placed in vault storage.

Piutonium metal and metal alloys are considered stabilized when it has been brushed to remove surface oxide and has been packaged and placed in vault storage. The brushed oxide must be treated as described above. Piutonium metal and metal alloys may be stabilized via oxidation and the oxide created stabilized as described above.

Polyeubes are considered stabilized when they have been treated to eliminate the organic constituents, the residue of that process has been thermally stabilized to meet the DOE-STD-3013 stabilization criteria (950 degrees C for two hours, moisture content of tess than 0.5% has been measured), and the stabilized material is packaged and placed in vault storage.

Other nuclear material items (see items definition) may be counted toward the stretch portion of expectation 1a and are considered stabilized when they have been sent to another site for treatment or disposition. Other materials removed from the PFP inventories through other means (e.g., sent to tank farms, packaged as waste) shall also be considered dispositioned.

- Expectation 1b: Plutonium solution is considered stabilized when the plutonium has been separated from the solution, the plutonium residue has been thermally stabilized to meet the DOE-STD-3013 stabilization criteria (950 degrees C for two hours, moisture content of less than 0.5% has been measured), and the stabilized material is packaged and placed in vault storage.
- Expectation 1c: Plutonium residues are considered stabilized when they are treated (if required) and placed in a drum/pipe, and meet the Hanford Site Waste Acceptance Criteria which incorporates the current WIPP Waste Acceptance Criteria (WAC) requirements. Residues shall be packaged as appropriate to meet Hanford Site Solid Waste Acceptance Criteria (HNF-0063) and WIPP WAC requirements.

Expectation 2: For purposes of this measure, the plutonium is considered packaged when the material and packaging meet the requirements of the DOE-STD-3013 and placed into vault storage.

NOTE: For purposes of both Expectation 1 (a, b, and c) and 2, plutonium oxides, metal, polycubes, alloys, solutions and residues are also considered stabilized when they have been sent to another site for treatment or disposition. Plutonium materials (Pu, Pu + U) removed from the Hanford DNFSB 94-1/2000-1 inventories through other means (e.g., sent to the Hanford Tank Farms) shall also be considered stabilized.

Expectation 3: Milestones:

Complete brushing and repackaging of metal inventory: 3/31/01 (Metal in inner BTS containers by 3/31/01. Corrosion products will be in inner BTS caus by 4/30/01 and all material in outer 3013 containers by 8/1/01).

Ship aluminum alloys to SRS or package for disposition to WIPP. Brush and package remaining alloys at PFP: 6/30/01.

Completion of the DNFSB milestone is considered met when all material of a category identified in the DOE Implementation Plan for Recommendation from 94-1/2000-1 has been stabilized and/or dispositional in accordance with the criteria established by 1a, 1b, and 1c above.

DEFINITIONS: (define terms)

Balance of RFETS Ash

All remaining Rocky Flats Ash inventory stored at PFP as of 10/1/2000 (nominally 300 kg bulk weight) except those items required to be held back for later WIPP analysis and for use as NDA standards.

BTS HCC Items Bagless Transfer System. Hanford Convenience Can.

For purposes of calculating oxides/metal/alloys/polycubes, an item is assumed to be Foodpack cans. One foodpack can of Polycubes is counted as three items toward completion of the measure. For the items of metal requiring oxidation above the 10% of inventory assumed in the baseline plan for oxidation will count as four items toward completion of the measure. However, this shall not change the method of reporting MYWP and EM performance metrics. Also, the nuclear material

dispositioned may be counted toward the oxides/metal/polycubes stretch quantities at the following rates:

Other Pu isotopes - One for One.

HEU - One for One.

- Source material (LEU, NII, DU & Thorium) - One Quarter for One.

. Other materials (Americiam, Berkelium, Californium, Neptunium, Curium,

- Deuterium, Litaium and tritium - One for One.

Kg Bulk Liters

Vault Storage

Gross Weight documented by nuclear material inventory records.

For purposes of calculating liters processed, it is assumed that each solution bottle contains the full volume of solutions (e.g. A 10 liter bottle containing 8 liters is

considered to contain 10 liters of solution).

Moisture Content Measurement

A test to determine product moisture content using Loss On Ignition (or approved

substitute, i.e., Super Critical Fluid Extraction or Neutron Moderation).

DOE-SID-3013 compliant container placed into one of the following vaults for

storage 234-5Z, 2736-ZB, 2736Z or an RL approved alternate storage.

WIPP Waste Isolation Pilot Project.

COMPLETION DOCUMENTS LIST: (In addition to the Completion Notice the document(s) that should be submitted/data that should be available/actions to be taken by evaluator, in determine actual performance to the requirements stated above).

The documentation which must be readily available and an item crosswalk document provided to demonstrate completion of this Performance Incentive:

(The documents listed below may be classified, and the document record number will be referenced in the Completion Package).

Measure 1 -

1a: For plutonium oxides (PU, PU+U), a table providing each original container number, the run number it was processed in, the moisture content sample results for that run (including sample number), and current vault storage container number shall be provided.

For plutonium metal brushed, a table providing the original item container number for each metal piece dispositioned, the original metal weight per established records, the new metal weight after brushing, the current vault storage container number, the date of brushing and the date of stabilization of the brushed oxide, moisture content data for the brushed oxide, and the current vault storage container number for the brushed oxide.

For plutonium metal oxidized, a table providing the original container number for each metal piece dispositioned, the run number it was processed in, the moisture content sample results for that rentincluding sample number), and current vault storage container number shall be provided.

For polycubes, a table providing each original container number, the run number(s) it was precessed in, the moisture content sample results for those runs (including sample number), and outrent vault storage container number shall be provided.

For other materials dispositioned, a table providing each original container number, and documentation of the disposition path.

- 1b: For platonism solutions, the bottle numbers associated with each batch, the furnace run numbers for the resulting precipitate treatment (or prototype calciner or other labs run number), moisture content data for those runs, and current vault storage container numbers. Note: It is recognized that there will likely be some mixing of solution between runs as the result of heels. It is not expected that this be accounted for in the data provided for this Performance Incentive.
- For platonium residues, a table providing each original container number and its bulk weight, the treatment/repackaging run number, the can number of the material after treatment/repackaging, and the WIPP drum or pipe number it was placed in and the approved Waste Profile Sheets for each container. A list of Ash items (container numbers and gross weight) held back pending WIPP analysis and for use as NDA standards, including a justification for the number of items required to meet the WIPP analysis and NDA standards.
- For stabilized plutonium packaged into DOE-STD-3013 compliant containers, a table providing the current vault storage container number, leak check results and a crosswalk to the items stabilized in FY99 and FY00 and placed in foodpack cans.
- For milestone completion, a letter shall be transmitted to RL documenting the milestone completion.

Records shall be available that can be used to verify the data in the table provided.

DUPLICATE OFIGINAL

FY 2001 PERFORMANCE INCENTIVE: Stabilize Pu

ASSIMPTIONS/TECHNICAL BOUNDARY CONDITIONS AND REMEDY STATED: (For reasonably foreseeable impacts to performance which are not covered under the Contract. If the assumption or condition proves false the remedy shall be in effect. If remedy is not possible the next step is renegotiations).

- The WIPP waste acceptance criteria (WAC) currently being used to develop the Hanford Site Solid Waste
 Acceptance Program will be used to develop the Plutonium residues disposition path forward at PFP. If changes to
 the WIPP WAC and Hanford Site Solid Waste Acceptance Criteria place additional requirements on PFP, this PI
 will be revisited.
- LOI and SFE will remain an acceptable method for measuring mousture content of the material covered by this PI to demonstrate meeting the DOE STD-3013 stabilization standard. If the standard is updated this PI will be revisited.

2. This PI is based on a funding level of \$95,617,000 (FH-2000-002) at Estimate.	nd the currently approved PFP Basis of
SECTION 6 SIGNATURES	
G. W. Jackson, Vice President Nuclear Material Stabilization	
R. D. Hanson, Président & CEO Fluor Hanford, Inc. P.M. Knollmovor, Assistant Magager For Nuclear Materials & Facility Stabilization	$\frac{11/2/00}{\text{Date}}$
W. W. Bullard, Assistant Manager For Planning and Integration	11/5/00
K. A. Klein, Manager Richland Operations Office	Date

FY 2001 PERFORMANCE INCENTIVE: Manage, Treat, and Dispose of Radioactive Waste			
	NERAL INFORMATION		
Performance Incentive Number: Performance Incentive Short Title: Revision Number & Date Maximum Available Incentive Fee: Performance Incentive Type: (check appropriate box)	FHI-CP-3 Manage, Treat and Dispos Rev. 0 8.5% of available fee in Cor Regular Stretch	uract Clause B.4	OUPLICATE OPIGINAL
P	SECTION 2 FORMANCE OUTCOMES		
Check appropriate box:			
Outcome #1: Restore the River Corridor to	for multiple uses		
Outcome #2: Transition Central Plateau to	o support long-term waste ma	magement	
Outcome #3: Put DOE Assets to work for	the future		
PERFORMANCE OBJEC	TIVE (S), MEASURES AND	EXPECTATION (S)	
List associated performance objectives, measures, as performance objective and/or measures as appropriate Performance Objective: Manage, Treat, and	ueă.		d PBS # for each
Measure 1 - MLJ.W Treated and Disposed			PBS RL - WM04
Expectation 1: Treat and Dispose of MLLW.	Regular 420 m ³	Stretch 100 m ³ and EC-1 Cond	densers
Measure 2 - TRU and/or TRUM certified for Expectation 1: Certify TRU and/or TRUM	Shipment to WIPP - <u>Regular</u> - 33 m ³	Stretch 9 m³	PBS RL - WM04
Measure 3 - Retrieve Stored Suspect TRU Expectation 1: Retrieve remaining uncovered ve	ented drums (approximately (<u>Stretch</u> 600 drums).	PBS AL - WM04

FY 2001 PERFORMANCE INCENTIVE: Manage, Treat and Dispose of Radioactive Waste

FEE SCHEDULE . SECTION 4

Identify fee schedule by performance objective and/or measure(s)

Regular Fee = 79% of fee available for this Performance Incentive. Stretch Fee = 21% of fee available for this Performance Incentive.

DUPLICATE

Measure 1 - MLLW Treated and Disposed.

Expectation 1: Regular - 40% of the fee available for this Performance Incentive shall be earned for the treatment and disposal, and/or direct disposal of 420 m² of MLLW.

<u>Stretch</u> - 5.6% of the fee available for this Performance Incentive shall be earned for the treatment and disposal, and/or direct disposal of an additional 100 m² of MLLW and the disposal of the two excess 242-A Evaporator EC-1 Condensers.

Measure 2 - Certify for Shipment TRU and/or TRUM.

Expectation 1: Regular - 39% of the fee available for this Performance Incentive shall be earned for the certification for shipment of 33 m³ of TRU and/or TRUM.

Stretch = 10% of the fee available for this Performance Incentive shall be carned for the

certification for shipment of an additional 9 m3 of TRU and/or TRUM

Measure 3 - Retrieve Stored Suspect TRU.

Expectation 1: Stretch - 5.4% of the fee available for this Performance Incentive shall be earned for the retrieval of remaining uncovered vented drums (approximately 600 drums).

SECTION 5 PERFORMANCE REQUIREMENTS

PREVIOUS YEAR'S GATEWAY: Describe previous year's gateway (if applicable) that must be completed before fee can be paid under this performance measure. The requirements listed below are the gateway only requirements for this Performance Measure.

NONE

GENERAL REQUIREMENTS: In order to earn incentive fee under this Performance Incentive, the Contractor shall:

1. Meet the specific completion criteria and expectations set forth in this Performance Incentive; and

Not incur any unfavorable cost variance [(BCWP-ACWP)/BCWF] greater than 5.0 percent, or incur any
unfavorable schedule variance [(BCWP-BCWS)/BCWS] greater than 7.5 percent, measured at the Project Baseline
Summary level at the end of FY 2001.

DEFINE COMPLETION: (Specify Performance Elements and describe indicators of success (quality/progress), Include baseline documentation/data against which completion documentation should be compared).

Measure 1 -

Expectation 1:

The contractor shall have treated and disposed, and/or direct disposed, a minimum of 420 m³ (pretreatment volume) of MLLW into Hanford's RCRA Subtifle-C lined landfills and/or the unlined LLW landfills (as regulatorily applicable and in accordance with HNF-EP-0063), by 9/30/01. The volume of the EC-1 condensers may not be counted for this portion (i.e., toward the 420 m³) of this expectation.



FY 2001 PERFORMANCE INCENTIVE: Manage, Treat and Dispose of Radioactive Waste

Stretch: The contractor shall have treated and disposed, and/or direct disposed, a minimum of 100 m³ (pretreatment volume) of additional MLLW (above 420 m3) into Hanford's RCRA subtitle-C lined landfills and/or the unlined LLW landfills (as regulatorily applicable and in accordance with JINF-EP-0063), by 9/30/01. The volume of the EC-1 condensers may not be counted for this portion (i.e., toward the 100 m)) of the stretch portion.

The contractor shall have treated and disposed the two EC-1 condensers into either Hanford's RCRA subtitle-C landfills and/or the unlined LLW landfills (as regulatorily applicable and in accordance with HNF-EP 063) by 9/30/01. The condensers include the legacy condenser stored at the T Plant Complex as well as the condenser to be removed from 242-A as part of FY 2001 upgrades.

Reactor compartment disposal does not count towards this Performance Incentive Measure (Regular or Stretch).

Measure 2 -

Expectation 1:

Regular: The contractor shall complete cortification for shipment to WIPP a minimum of 35 m³ of TRU and/or TRUM by 9/30/01.

Stretch: The contractor shall complete certification for shipment to WIPP, a minimum of an additional 9 in³ of TRU and/or TRUM by 9/30/01.

Measure 3 -

Expectation 1:

Surgich: The Contractor shall retrieve the remaining inventory of vented uncovered CH suspect TRU drams (approximately 600 drums) from interim storage in the Low Level Burial Grounds (LLBG) by 9/30/01. Retrieval shall consist of removing the drams from a stack and making a waste designation as to TRU or LLW, either by assaying the drums or through an alternate RL approved methodology. Removal of the drums from the Low Level Burial Grounds is not required to earn the fee for this measure.

DEFINITIONS: (define terms)

CH

Contact-Handled.

RHT

Remote-Handled. Waste Isolation Pilot Plant.

WIPP WAC

Waste Acceptance Criteria.

The definitions of transuranic waste (TRU), transuranic mixed waste (fRUM), low-level waste (LLW), and mixed waste (MLLW) are the same as those provided in DOE Order 435.1. Mixed waste is synonymous with mixed low-level waste.

Disposal is defined as the placement of compliant waste into the appropriate waste trench based on the waste acceptance and permit criteria, and/or MLLW that exits regulatory requirements after treatment and is disposed into the low level burial ground trenches.

Uncovered drums are defined as those drums that can be removed (as part of a complete row) from a stack without movement of sail (not including blown said), cutting or removal of plywood partially covered by overburden or upper tier rows.



FY 2001 PERFORMANCE INCENTIVE: Manage, Treat and Dispose of Radioactive Waste

Retrieval is defined as removing the drums from a stack and making a waste designation as to TRU or LLW, either by assaying the drums or through an alternate RL approved methodology. Removal of the drums from the trench is not required. Retrieval (as defined above) of unvented drums is not included in the work scope of this Performance Incentive.

Certification for shipment to WIPP for TRU and/or TRUM is defined as performing the necessary data reconciliation. activities for each container per Attachment 2 (Reconciliation with Data Quality Objectives) of procedure WMH-400, Section 7.1.1.

One cubic meter (m3) of TRU and/or TRUM is defined as five 55-gallon drums or one standard waste box containing TRU and/or TRUM.

Direct disposal is defined as MLLW that meets the disposal criteria for Hanford's Subtitle-C lined landfills in the "as received" condition from a generator. Either the generator treated the waste prior to shipment, or the waste met the LDR requirements in the "as generated" condition.

COMPLETION DOCUMENTS LIST: (in addition to the Completion Notice the document(s) that should be submitted/data that should be available/actions to be taken by evaluator, to determine actual performance to the requirements stated above).

Measure I -

Expectation 1:

Regular:

The contractor shall submit a letter report to RL by 10/19/01 that decuments the quantity of MLLW treated and disposed, and/or direct disposed during FY 2001. The report shall include inventories, processing dates, associated Package Identification Numbers (PIN's), the type of treatment used. and the final disposal location.

Stretch:

The contractor shall submit a letter report to RL by 10/19/01 that documents the quantity of MLLW treated and disposed, and/or direct disposed during FY 2001. The report shall include inventories, processing dates, associated Package Identification Numbers (PIN's), the type of treatment used and the final disposal location.

The contractor shall submit a letter report to RL by 10/19/01 documenting the disposal of the two condensers. The report shall include before and after photographs of both treatment and disposal for each condenser and a description of all treatment performed on the condensers in order to place them in a compliant condition allowing for disposal

The same letter report may be unliked for both the regular and stretch expectations, but it is to clearly demonstrate how each part of the expectation was met.

Measure 2 -

Expectation 1:

Regular and Stretch:

The contractor shall submit a letter report to RL, by 10/19/01, documenting by container identification number (CIN) the quantity of TRU and/or TRUM certified for shipment to WIPP during FY 2001. In addition, the report shall include a completed Attachment 2 (Reconciliation with Data Quality Objectives) of WMH-400, Section 7.1.1, for each container of TRU and/or TRUM certified.

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FY 2001 PE	RFORMANCE INCENTIVE: Manage, Treat, and Dispose of Radioactive Waste
Measure 3 - Expectation 1: <u>Stretch:</u>	DUPLICATE OF GIVE The contractor shall submit a letter report to RL by 10/19/01 documenting the number of uncovered vented drums retrieved by their associated Package Identification Number (PIN) and the waste designation (LLW or TRU) of the drums.
foreseeable impact false the remedy sh Measure 1 - The E	FECHNICAL BOUNDARY CONDITIONS AND REMEDY STATED: (For reasonably sto performance which are not covered under the Contract. If the assumption or condition proves all be in effect. If the remedy is not possible the next step is renegotiation). C-1 condenser to be removed from 242-A as part of the FY 2001 upgrades is contingent upon timely ing and support from the River Protection Project (RPP). Should funding and support from the RPP flow for the removal and delivery of the condenser to the T-Plant facility by 6/30/01, the EC-1
Measure 2 - It is a for Cl require the Cochang Measure 3 - If safe existiforwards	enser disposal expectation of this Measure will be reassessed. Inticipated that further changes to the WIPP WAC and/or WIPP Permit requirements will not occur ITRU and/or TRUM during FY 2001. If changes to the WIPP WAC and/or WIPP Permit rements occur that are outside the control of the Contractor and invalidate previous certification data, outrantor shall submit to RL a revised path forward with 20 calendar days as the basis for the baseline request and renegotiation of this Performance Incentive. The contractor shall submit to RL a revised path forward with 20 calendar days as the basis for the baseline and authorization basis of the associated facilities, the Contractor shall submit to RL a revised path and within 20 calendar days as the basis for a baseline change request and re-negotiation of this imance Incentive Expectation. SECTION 6 SIGNATURES
E.S. Aromi, Sr. Pr Waste Managemen	nt Project
R.D. Hanson, Pres Fluor Hanford, Ind	1/3/00
H.E. Bilson, Assis For Environmenta W. W. Ballard, A	Ballard
K.A. Klein Wariers Richland Operation	Integration U/5/00 Date

FY 2001 PERFORMANCE INCENTIVE: Assist in the Creation of Non-Hanford Jobs
SECTION 1 CRNFRAL INFORMATION
Performance Agreement Number: Performance Agreement Short Title: Revision Number & Date: Maximum Available Incentive Fee: Performance Agreement Type: (check appropriate box) FHI-AS-1 Assist in the Creation of Non-Hanford Jobs Rev. 0, 10/31/00 Rev. 0, 10/31/00 Performance Agreement Type: Check appropriate box) FHI-AS-1 Assist in the Creation of Non-Hanford Jobs Rev. 0, 10/31/00 Regular □ Stretch □ Superstretch
SECTION 2 PERFORMANCE OUTCOMES
Check appropriate box:
Outcome #1: Restore the River Conidor for multiple uses
Outcome #2: Transition Central Plateau to support long-term waste management
Outcome #3: Put DOE Assets to work for the Future
SECTION 3 PERFORMANCE OBJECTIVE (S), MEASURES PERFORMANCE EXPECTATION(S)
List associated performance objectives, measures, and performance expectations. Identify associated PBS # for each performance objective and/or measures.
Performance Objective: Assist in the Creation of Non-Hanford Jobs PBS N/A
Measure 1 - Number of new Non-Hanford jobs created
(Number of cumulative jobs helped to be created for the 8-county region surrounding the Hanford Site)
Expectation(s) FY01 Regular 2.550 (Cumulative, beginning FY 1997) [70% of 3000 less 1,502 (number of PalMC cumulative Validated jobs than FY1999)]
SECTION 4 FEE SCHEDULE
Identify fee schedule by performance objective und/or measure(s)
Regular = 100% of the available for this Performance Incentive
Regular Negative fee only = maximum fee forfeited = -2.4% of available fee in Contract Clause B.4

FY 2001 PERFORMANCE INCENTIVE: Assist in the Creation of Non-Hanford Jobs



SECTION 5 PERFORMANCE REQUIREMENTS

PREVIOUS YEAR'S GATEWAY: Describe previous year's gateway (if applicable) that must be completed before fee can be paid under this performance measure. The requirements listed below are the gateway only requirements for this Performance Measure.

DUPLICATE

OPLICATE

NONE

GENERAL REQUIREMENTS: In order to earn incentive fee under this Performance Incentive, the Contractor shall:

1. Meet the specific completion criteria and expectations set forth in this Performance Incentive.

DEFINE COMPLETION: (Specify Performance Elements and describe indicators of success (quality/progress). Include baseline documentation/data against which completion documentation should be compared).

"Completion" shall occur after DOE-RL formally approves the claims as submitted by FHI in required documentation as follows (minimum): (1) summary table; (2) job count information; and (3) job assistance information. These are further explained in the following:

- Summary table Table listing jobs helped-to-be-created by company.
- Job Count Information Supporting, auditable information verifying, by company, the number of jobs claimed.
 The jobs claimed are to meet the criteria as documented in section 2.4 Crediting Local Job Creation and Attraction.

 Assistance of the Economic Transition Plan for FY 2000 or later updates to these criteria for 2001 as mutually agreed for the FY 2001 Economic Transition Plan.
- 3. Job Assistance Information Supporting information regarding "Material Support" provided by FDH in helping to create the claimed jobs. This information must address the criterion "Material Assistance" included in Table 1 of the above referenced document and be sufficiently complete and well-written to permit review by off-Site experts, who are to advise DOE-RL on the sufficiency of the FHI assistance provided.

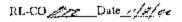
DEFINITIONS: (define terms)

- Non-Hanford jobs Jobs created that do not depend on the DOE-RI, mission at Hanford nor the funding allocated by Congress to carry out the Hanford mission.
- Cumulative jobs The total number of jobs credited by DOE-RL for past FYs, beginning in FY 1997, and including those claimed through FY 2001. Jobs credited to date are as follows: FY 97 = 201; FY 98 = 319; FY 1999 = 982; total cumulative jobs credited thru FY 1999 = 1502.
- <u>"8-county region"</u>- Benton and Franklin Counties, plus the following other counties near the Hanford Site: Grant, Adams, Walla Walla, Umatilla (ir. Oregon), Klickitat, and Yakima.

COMPLETION DOCUMENTS LIST: (In addition to the Completion Notice the document(s) that should be submitted/data that should be available/actions to be taken by evaluator, to determine actual performance to the regularments stated above).

The following documentation, as specified in "Define Completion above":

- 1. Summary Table
- 2. Job Count Documentation
- Job Assistance Information



FY 2001 PERFORMANCE INCENTIVE: Assist in the Creation of Non-Hanford Jobs

ASSUMPTIONS/TECHNICAL BOUNDARY CONDITIONS AND REMEDY STATED: (For reasonably foreseeable impacts to performance which are not covered under the Contract. If the assumption or condition proves false the remedy shall be in effect. If remedy is not possible the next step is renegotiation). DUPLICATE ORIGINAL

NONE

SECTION (SIGNATURE	6 ES
T.J. Harper, Vice President	11/2/00
T.J. Harper, Vice President Site Services	Date
LOWSanson	11/2/00
R.D. Hanson, President CEO Fluor Hanford, Inc.	Date
J.E. Ollero, Director Office of Training Services and Asset Transition	
W. W. Ballard, Assistant Manager For Planning and Integration	Bale Date
Martilla	11/5/00 Date
K.A. Klein, Manager Richland Operations Office	Date

FY 2001 CONTRACT PERFORMANCE INCENTIVE: FHI Comprehensive							
SECTION 1 GENERAL INFORMATION							
Performance Incentive Number:	FHI - Comprehensive DUPLICATE						
Performance Incentive Title:	Comprehensive Performance						
Revision Number & Date:	Rev. 0, 10/31/00						
Maximum Available Incentive Fee:	Up to 20% of available fee in Contract Clause B.4						
Performance Incentive Type: (Check appropriate box)	Regular DStretch DSuperstretch						
	SECTION 2 PERFORMANCE OUTCOMES						
Check appropriate box:	PERFORMANCE OUTCOMES						
1	Corridor for multiple uses						
Outcome #1: Restore the River Corridor for multiple uses Outcome #2: Transition Central Plateau to support long-term waste management							
r=x	•						
Outcome #3. Put DOE Assets to	SECTION 3						
PERFORMANCE	E OBJECTIVE (S) MEASURE (S) & EXPECTATION (S)						
List associated performance objectives, med objective and/or measures as appropriate	asures, and performance expectation. Identify associated PBS# for each performance						
Performance Objective/Measure 1 -	Performance Objective/Measure I - Safety: Protect worker safety and health, public safety and health, and the environment.						
Performance Objective/Measure 2 -	Objective/Measure 2 - Operational Excellence: Operate in a manner conducive to excellence and quality.						
Performance Objective/Measure 3 -	 Responsible Stewardship: Provide responsible stewardship of Hanford assets and resources; and acquire goods and services fairly, cost effectively, and competitively. 						
Performance Objective/Measure 4 -	Performance Objective/Measure 4 - Effective Leadership: Provide corporate leadership to improve management effectiveness collaborate and participate proactively with our customers and value workers and provide a supportive environment.						
	SECTION 4						
	FEE SCHEDULE						
Identify fee schedule by performance object	nve anargr steasure(s)						
Performance Objective/Measure 1 - Safety: Negative fee only up to 20% of fee available for this Performance Incentive.							
Performance Objective/Measure 2 -	Operational Excellence: Incentive fee up to 44.5%; negative fee up to 18.5% of fee available for this Performance Incentive.						
Performance Objective/Measure 3 -	Responsible Stewardship: Incentive fee up to 10.5%; negative fee up to 7.5% of fee available for this Performance Incentive.						
Performance Objective/Measure 4 -	Effective Leadership: Incentive fee up to 45%; negative fee up to 30% of fee available for this Performance Incentive.						

SECTION 5 PERFORMANCE REQUIREMENTS

PREVIOUS YEAR'S GATEWAY: Describe previous year's gateway (if applicable) that must be completed before fee can be paid under this Performance Incentive. The requirements listed below are the gateway only requirements for this Performance Incentive.

NONE

DUPLICATE OFIGINA:

GENERAL REQUIREMENTS: In order to earn incentive fee under this Performance Incentive, the Contractor shall:

- Fully comply with all terms and conditions of the Contract. Nothing in this Performance Incentive shall relieve the Contractor from complying with any terms and conditions of the Contract, and
- 2. Meet the specific completion criteria and expectations set forth in this Performance Incentive.

DEFINE COMPLETION: (Specify Performance Elements and describe indicators of success (quality/progress). Include baseline documentation/data against which completion documentation should be compared.

Performance Objective/Measure 1 - Safety: The Contractor shall protect worker safety and health, public safety and health, and the environment.

1A. Maintain and improve the approved Integrated Safety Management System (ISMS).

Performance Expectation:

- Ensure all operations are conducted in accordance with the approved ISMS System Description.
- In accordance with PHMC Contract No. DE-AC06-96RL1320, Modification M086, dated October 1, 1999, DEAR Clause 970.5204-78 (dated June 1997) and DEAR Clause 970.5204-2 (dated June 1997) maintain compliance with all applicable federal, state, and local statutes and regulations.
- Self disclose regulatory non-compliance and enact self-correction of the situation in a timely manner.
- Perform timely and effective corrective actions for non-compliances and/or deficiencies identified by DOE or other regulatory entities.
- Resolve opportunities for improvement identified during previous ISMS Phase I and Phase II verifications.
 (Note: Due dates are tracked in corrective action tracking system).
- In accordance with DEAR Clause 970.5204-2 (dated June 1997), and reference to DOE Policy 450.5 as a
 guide, and the Contractor's memorandum FH-0005248, dated 9/26/00, review, update, and submit, for DOER1, approval, safety performance objectives, performance measures, and commitments.

Determination of Fee:

Up to 20% of fee available for this Performance Incentive will be ferfeited if the Contractor fails to satisfactorily meet 1A. The determination as to the overall effectiveness of the Contractor's performance against this Performance Objective/Measure shall be made by the DOE-RL Manager, or his designee, based on satisfactory accomplishment of the performance expectations above, and giving consideration to input provided by DOE-RL staff.

Determination of non-compliance with the approved ISMS System Description and/or applicable regulatory requirements may be based on input from the following sources: (i) written enforcement actions from regulatory agencies and (2) findings of DOE-RL staff. Determination shall in part be based on potential or real impact to protection of the workers, the public and the environment. Consideration will be given to such factors as severity, seriousness, and number of violations, toxicity, volume, persistence and/or duration of the violation.

Performance Objective/Measure 2 - Operational Excellence: The Contractor shall operate in a manner conducive to excellence and quality.

2A. Migrate systems to facilitate PBS restructuring in FY 2002.

DUPLICATE ORIGINAL

Performance Expectation:

- Transition data within existing systems into a new configuration that effectively implements the new PBS/WBS structure. New structure shall be implemented and be operational by 09/28/01 and crosswalk technical schedule and cost down through Level IV of the revised WBS structure.
- Provide an effective cross walking capability of information as identified in the Draft BUG II, between prior
 years and current year.
- Maintain an earned value management system during and after the transition that generally conforms to the ANSI/EAI Standard 748, Earned Value Management System (EVMS).

Determination of Fee:

Up to 7.5% of fee available for this Performance Incentive fee may be earned for Performance Objective/ Measure 2A. The fee determination shall be made by the DOE-RL Manager, or his designee, based on satisfactory accomplishment of the performance expectations above, and giving consideration to input provided by DOE-RL staff.

Determination of satisfactory performance will also be based on the following: (1) Cost/Schedule Control Data, (2) findings of DOE-RL staff, and (3) modification of systems in a manner that provides required crosswalk of information between fiscal years. Determination will also be made giving consideration to such factors as impact on DOE-RL operations including budget formulation, Multi-Year Work Plan development and other budget-related activities.

Rebaseline completed per Baseline Updating Guidance (BUG).

Performance Expectation:

- MYWP and AWP products adhere to IUJG, or deviations are agreed to, in writing, by DOE-RL prior to
 implementation by FRL.
- Deliverables are of acceptable quality, as determined by DOE-RL.
- Deliverables are received per BUG schedules.
- Deliverables are responsive to customer requirements; complete in both content and number of copies, and
 provide electronic submittal as required by the BUG.

Determination of Fcc:

Up to 15% of fee available for this Performance Incentive may be earned for Performance Objective/Measure 2B. The fee determination shall be made by the DOE-RL Manager, or his designed, based on satisfactory accomplishment of the performance expectations above, and giving consideration to input provided by DOE-RL staff.

Determination of satisfactory performance will also be based on (1) adherence to direction provided by DOE-RL, (2) timeliness and quality of deliverables, and (3) findings of DOE-RL staff.

2C. Integrate Project Deliverables to DOE-RL.

Performance Expectation:

- Contractor ensures that changes to a project adequately and appropriately consider the associated impacts to
 other projects both within and without the Contractors scope of work, and that the change optimizes the
 completion of the cleanup of Hanford.
- Contractor consistently provides a critical analysis of all project changes, including any affects on other projects.

- Contractor consistently executes and documents a critical analysis and provides a concise overview of all
 proposed changes that affect other Site projects. The overview shall be in adequate detail to allow DOE-RL
 review of the change and its affect on other projects.
- Establish and support a routine inter-contractor integration meeting to discuss and manage interface impacts
 and issues. The meeting will be chaired by DOE-RL. (November 1, 2000 to September 20, 2001).
- Provide concise overview of the Contractor's change proposals that affect interfaces within the PHMC and
 with other site contractors (November 1, 2000 to September 30, 2001).

Determination of Fee:

Up to 3.5% of fee available for this Performance Incentive will be forfeited if the Contractor fails to satisfactorily meet 2C. The determination as to the overall effectiveness of the Contractor's performance against this Performance Objective/Measure shall be made by the DOE-RL Manager or his designee, based on satisfactory accomplishment of the performance expectations above, and giving consideration to input provided by DOE-RL staff.

Determination of satisfactory performance will also be based on (1) the effectiveness of the Contractor's management programs, (2) the Contractor's ability to evaluate inter-project impacts and mitigate identified impacts in a manner that optimizes progress, and (3) the severity and number of instances where impacts are not properly/adequately evaluated.

2D. Increase discipline of project controls, practices and baseline improvement.

Performance Expectation:

- Within the constraint of DOE-RL policies, effectively implement improvement to the baseline change control
 process and apply it uniformly to all of the Contractor's projects. Accomplish this improvement in
 partnership with DOE-RL, and include provisions for contractor support to the RL change control board.
 Complete this activity by 12/31/00.
- Provide DOE-RL with monthly reports to include cost and schedule performance data (earned value) at one
 level below the PBS level of the FY 2001 WBS. Include the status of technical scope via accomplishments,
 isspes, and critical performance measures. These data may be added to an existing report. First report (with
 December 2000 data) is due 1/25/01.
- improve and communicate spending forecast and estimates at completion (estimated cost to complete
 utilizing the approved FY 2001 work score.

Determination of Fee

Up to 15% of fee available for this Performance Incentive will be forfeited if the Contractor fails to satisfactorily meet 2D. The determination as to the overall effectiveness of the Contractor's performance against this Performance Objective/Measure shall be made by the DOE-RL Manager or his designed, giving consideration to input provided by DOE-RL staff.

Determination of satisfactory performance will be based on the performance of the Contractor's baseline change control process including: (1) the timeliness in completing the Baseline Change Reques: (BCR) process improvement, (2) uniformity in the application of the process, and (3) the accuracy of reports continuing of application of the Contractor's management programs. Determination will consider such factors as impact on Hanford cleanup progress and the severity and number instances where baseline change control performance fails to provide cost, schedule and technical status data as defined in the DOE/FIII partnership related to the RL change control board.

Integrate Technology into Project: Provide Effective Science & Technology (S&T) Integration and Application 2F, by effectively planning and deploying science and technology to reduce technical risk, accelerate schedule, and DUPLICATE OF!GIMAL satisfy Hanford Site Technology needs.

Performance Expectation:

- Conduct science and technology reviews to identify and quantify areas of high technical risk/uncertainty, and develop near and long-term mitigation plans (e.g., S&T plans, technology roadmaps). These plans will include Technology Insertion Points (TIPs) and S&T Data, and will identify the necessary S&T work scope within the appropriate MYWP baseline:
 - Provide a schedule of eight or more \$&T reviews for FYIII by 12/01/00 with supporting logic for the chosen reviews.
 - Submit TIPs for FY01, FY02, and FY03 by 12/15/00.
 - Input S&T Data into IPABS by 01/12/01; and
 - Submit two or more S&T Plans by 06/30/01.
- Deploy (and document within 45 days of deployment) technologies that provide solutions to areas of need identified by the S&T reviews. Documentation of deployment should include cartification of acceptance by appropriate contractor project management. Documentation of all deployments for FY01 shall be complete prior to 10/31/01.
- Document the benefit derived from the deployment of each technology using the Return on Investment (ROI) models similar to the approach/format used by the Pollution Prevention (P2) Program. ROI documentation should be submitted in conjunction with corresponding documentation of deployment.
- Contribute to the Contractors portion of the S&T-related EM Corporate Performance as documented in the
- Complete all TIP milestones in accordance with project schedules and provide documentation supporting each TIP decision.
- Provide monthly progress reports to Science and Technology Programs that status technology reviews, Needs, TIPs, deployments, demonstrations, and other activities of Technology Management.
- Participate and provide leadership in Site Technology Coordination Group subgroup activities.
- Create and manage a pilot program that will fund or leverage the deployment of technologies that will be beneficial in expediting successful completion of Hanford Project activities.

Determination of Fee:

Up to 15% of fee available for this Performance Insentive may be earned for performance Objective/Measure 2E. The fee determination shall be made by the DOE RL Manager, or his designee, based on satisfactory accomplishment of the performance expectations above, and giving consideration to input provided by DOE-RL staff. Consideration will be given to the mount of ROI calculated for FYO! deployments.

Achieve Pollution Prevention/Waste Minimization: Executive Order (EO) 13101 requires the diversion of 2F. sanitary waste from landfills, and increased purchases of Environmental Protection Agency (EPA) designated recycled-content products. The Secretary of Energy established waste reduction goals for waste generated from routine operations. Accordingly, the Contractor shall facilitate compliance with the Executive Order and the Secretary of Energy guals.

Performance Expectation:

Meet the Contractor's portion of the routine waste reduction, sanitary recycling and affirmative procurement goals as addressed in the "Strategy for Meeting the Secretary of Energy's and Hanford Site Fiscal Year 2001 Pollution Prevention Goals", DOE-RL-2000-68, dated October 2000.



 Develop a program plan recommending sources of on-site funding for Return-on Investment projects and recommendations for implementation.

Physically move one rail well car from its current location at 212-R to a location approved by DOE-RL COR, either on or off the Hanford Site, that meets all applicable DOE Orders, and Federal and State Statutes.

Determination of Fee:

Up to 7% of fee available for this Performance Incentive may be carned for Performance Objective/Measure 2F. The fee determination shall be made by the DOE-RL Manager or his designee, based on satisfactory accomplishment of the performance expectations above, and giving consideration to input provided by DOE-RL staff.

Performance Objective/Measure 3 - Responsible Stewardship: The contractor shall provide responsible stewardship of Hanford assets and resources; and acquire goods and services fairly, cost-effectively, and competitively.

3A. <u>Provide Efficient & Effective Site Infrastructure & Support Services:</u> The Contractor shall provide efficient and effective site infrastructure and support services (e.g., analytical services, utilities, maintenance, general-purpose facilities and information management) commensurate with site mission needs.

Performance Expectation:

- Provide the required infrastructure and support services as efficiently and effectively as possible, within the
 constraints such as funding and labor agreements.
- Match infrastructure and service requirements in concert with mission requirements (i.e., alignment with Site Critical Outcomes).
- Provide infrastructure services to all site prime and sub-contractors in an equitable manner.
- Meet expectations for all sections of the DOE-RL's FY 2001/2002 Energy Management Performance Agreement executed with HQ-EE.

Determination of Fee:

Up to 7.5% of fee available for this Performance Incentive will be forfeited if the Contractor fails to satisfactorily meet 3A. The determination as to the overall effectiveness of the Contractor's performance against this Performance Objective/Measure shall be made by the DOE-RI. Manager or his designee, based satisfactory accomplishment of the performance expectations above, and giving consideration to input provided by DOE-RL staff.

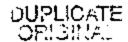
3B. Achieve Effective Property Management: The FY 2000 efforts resulted in the generation of a baseline list of facilities to evaluate for marketable property, and agreements to prepare personal property availability packages for 616 pieces of property. Approximately 35% of this total was completed in FY 2000.

Performance Expectation:

- Complete personal property availability packages for the remaining quantity, resulting in a two-year total
 of 616 pieces of property.
- Focus on property that is free releasable, or with minimal or no radioactive contamination. The property shall be evaluated and selected based on the Contractor's knowledge, experience, potential economic value, and DOE-RL requirements.

Determination of Fee:

Up to 3% of fcc available for this Performance Incentive may be earned for Performance Expectation 3B. The fee determination shall be made by the DOE-RL Manager or his designee, based on satisfactory accomplishment of the expectations above, and giving consideration to input provided by DOE-RL staff.



Determination of satisfactory performance will also be based on delivery of a project plan (scope of work, performance schedule, and cost estimate by 11/30/00 and delivery of personal property availability packages for the remainder of the 616 pieces of property by 9/30/01.

3C. Achieve Effective Small Business Advocacy Program: The Contractor shall demonstrate their purchasing system includes effective small business advocacy program to support DOB's responsibility to award a fair proportion of DOE appropriated dollars to small business concerns. The Contractor shall use all appropriate means to improve its performance in making awards to small business.

Performance Expectation:

- Exceed the mutually established goals in every small business strategy category of the Subcontract Plan.
- Provide creditable documentation that accounts for established goals and the statistics used to exceed them.
- Validate maximum practicable utilization of small business by utilizing the tools available to DOE
 contractors as established in Acquistion Letter 2002-02 with an emphasis in Part II, items B, C, E and F.
- Educate the small business community on a quarterly basis in doing business with the Hanford Site.
- Develop acquisition strategies from MYWPs that will identify and expand opportunities for the small business community.

Determination of Fee:

Up to 7.5% of fee available for this Performance Incentive may be earned for Performance Objective/Measure 3C. The fee determination shall be made by the DOE-RL Manager or his designee, base on satisfactory accomplishment of the performance expectations above, and giving consideration to input provided by DOE-RL staff.

Performance Objective/Measure 4 - Effective Leadership: Provide corporate leadership to improve management effectiveness, collaborate and participate proactively with our customers, and value workers and provide a supportive environment

The Contractor is responsible for conducting activities and work in accordance with applicable criteria and standards in performing the total requirements of the contract. Some activities and work are addressed by specific performance incentives. Effective leadership is expected to guide and direct these activities and work to achieve desired outcome for all contract activities, including those activities for which there are no specific performance incentive.

4A. <u>Management Effectiveness</u>: The Contractor shall institutionalize organizational and management system improvements and significantly increase management effectiveness and control of its contractual work activities.

Performance Expectation:

- Manage for results.
- Provide proactive leadership to effectively manage and resolve technical issues:
 - Manage and resolve unanticipated issues to reduce impacts to baseline work scope.
 - Submit quality and timely technical documents.
 - Provide timely communications to DOE-RL staff to present and status technical issues and resolution.
- Improve issues management: adequately investigate and understand the full depth and breadth of deficiencies/issues and eliminate recurring deficiencies.
- Maintain a contractor self-assessment process to measure managerial effectiveness for continuous improvement.
- Ensure that work is being conducted in accordance with established requirements, policies and procedures.
- Implement appropriate management action to minimize non-work related activities and maximize work force
 productivity.

4B. Customer Satisfaction: Customer satisfaction is a desired outcome for all contract activities, including those activities for which there are no specific performance incentives.

Performance Expectation: In addition to meeting explicit contract requirements, the Contractor shall:

- Maintain a posture of constructive cooperation and openness with regulators and stakeholders. Contractor
 actions must be consistent with and supportive of DOF-RL's mission.
- Work cooperatively with other site entities for site-wide planning of work.
- Partner, team, and coordinate with other Hanford contractors and local economic development organizations
 to help in creating non-Hanford jobs. The number and quality of contacts and surveys of contractors and
 local economic development organizations will be included as part of the basis for performance evaluation.
- Be responsive to customer direction and requirements of the CO and/or COR.
- Respond to allegations of hostile work environment and a chilling effect in an expeditious manner, and ensure free flow of information between employee and DOE-RL.
- 4C. <u>Effective Financial Management</u>: The Contractor shall fulfill its contractual obligation in a fiscally responsible manner.

Performance Expectation:

- Perform periodic (at least monthly) assessment and take necessary corrective action to ensure cost plus
 commitments at each funds control point (1) does not exceed FY 2001 Budget Authority (BA) and beginning
 prior year unrosted obligations, (2) are for DOE authorized work scope, and (3) are within the time limitation
 established by the Appropriation.
- Notify DOE-RL promptly, in writing, when there is a reason to believe any funds control points(s) will be expeeded, along with a proposed corrective action plan.
- Take action(s) to ensure funds control point(s) will not be violated. Corrective action shall be coordinated with DOE-RL Contracting Officer.
- Notify DOE-RL promptly when there is a reason to believe that funds control point(s) will be substantially underrun.

Determination of Fee:

Up to 30% of fee available for this Performance Incentive may be forfeited and up to 45% of fee available for this Performance Incentive fee may be earned for Performance Objective/Measures 4A-C. The DOE-RL Manager, or his designed shall make the fee determination. The determination as to the overall effectiveness of the Contractor's leadership shall be based on, but not limited to, satisfactory performance against the performance expectations above.

COMPLETION DOCUMENTS LIST: (In galdition to the Completion Notice the document(s) that should be submitted/data that should be available/actions to be taken by evaluator to determine actual performance to the requirements stated above.

The Contractor shall provide a self-assessment addressing each performance expectation under this Performance Incentive by 10/31/01. This is in addition to the self-assessment specifically identified within the Performance Objective(s)/Measure(s).

FY 2001 CONTRACT PERFORMANCE INCENTIVE: FHI Comprehensive					
SECTION 6 SIGNATURES					
A Whom I	11/z/00 Date				
E.W. Penn, Vice President Project Control					
DDDancon	11/2/00				
R.D. Hanson, President & CEO	Date				
Fluor Hanford, Inc.					
w. Wade Sallard	11/3/00 Date				
W.W. Ballard, Assistant Manager	Date				
For Planning & Integration R. M. Rosselli, Deputy Manager	11/2/.00 Date				
Business Services K.A. Klein, Wanager	Date Date				
Richland Operations Office					

PART III – LIST OF DOCUMENTS EXHIBITS AND OTHER ATTACHMENTS

FEE PLAN SECTION J

APPENDIX H

FOR THE PERIOD OCTOBER 1, 2000 - SEPTEMBER 30, 2001

1. The total available fee pool for FY01 as set forth in Clause B.4 entitled "Estimated Cost and Fee" of this Contract is allocated as follows:

Base Fee – none Award Fec – none Performance fee – 100%

2. 20% of the available positive incentive fee in Clause B.4, and -15.2% of negative incentive fee, is allocated to a Comprehensive Incentive. The performance incentive "FHI – Comprehensive" establishes the bases to measure comprehensive performance. The remaining performance fee amount is allocated to the objectives, measures and/or expectations as follows:

Objective = 0.0% Measures = 0.0% Expectations = 100%

3. The specific percentage of fee assigned to an individual objective, measure, or expectation is set forth in the Performance Incentives. Available fee is suballocated into fee for regular performance, stretch performance, and negative fee for poor performance. If the contractor fails to meet a given performance objective, measure, or expectation, a negative incentive fee will result (if applicable). For negative incentive fee, the specific amount will be deducted from the total amount of fee otherwise earned. However, in no event will the amount deducted for failure to meet performance objectives, measures, or expectations exceed the total amount of fee earned on all regular and stretch incentives.



Department of Energy

Richland Operations Office P.O. Box 550 Richland, Washington 99352

01-PRO-081

NOV 0 7 2000

Mr. R. D. Hanson, President Fluor Hanford, Inc. Richland, Washington 99352

Dear Mr. Hanson:

CONTRACT NO. DE-AC06-96RL13200 – EXECUTION OF CONTRACT MODIFICATION M122

Enclosed for your files is one fully executed original of contract modification M122, including one duplicate original set of Fiscal Year 2001 Performance Incentives. If you have any questions regarding this matter, please contact me at (509) 376-8948.

Sincerely,

ORIGINAL SIGNED BY:

Sally A. Sicracki Contracting Officer

PRO:GEC

Enclosures

cc w/encls:

J. L. Jacobsen, FHI

bee w/encls: PRO Off File PRO Rdg File CCC Rdg File

G. F. Champlain, PRO

Record Note: None

H:\Pinnc\Mods\M122\Mod M122 Execution Ltr

RECEIVED

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